

District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company <b>XTO Energy Inc.</b>	Contact <b>Kim Champlin</b>	
Address <b>#382 County Road 3100, Aztec, NM 87410</b>	Telephone No. <b>(505) 333-3100</b>	
Facility Name <b>Salty Dog #3R (API# 30-045-31274)</b>	Facility Type <b>Salt Water Disposal</b>	
Surface Owner <b>Federal</b>	Mineral Owner	Lease No. <b>NM97843</b>

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>A</b>	<b>28</b>	<b>30N</b>	<b>14W</b>	<b>850</b>	<b>North</b>	<b>770</b>	<b>East</b>	<b>San Juan</b>

Latitude 36.790041 Longitude 108.308189

### NATURE OF RELEASE

Type of Release <b>Produced Water</b>	Volume of Release <b>Approx 36 bbl</b>	Volume Recovered <b>Approx 35 bbl</b>
Source of Release <b>Tank Manifold</b>	Date and Hour of Occurrence <b>04/08/08, time unknown</b>	Date and Hour of Discovery <b>04/09/08 8:35 AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Henry Villanueva- OCD</b>	<b>RCVD APR 21 '08</b> <b>OIL CONSV. DIV.</b>
By Whom? <b>Kim Champlin</b>	Date and Hour <b>04/10/08 1:22 PM</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	<b>DIST. 3</b>

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken \*☐ A contract roustabout reported water leaking around a 6" pipe riser from the tank manifold. After investigation it was determined that the water pipe was leaking due to internal corrosion. An estimated 36 barrels of produced water was released. The release was contained within the lined berm and approximately 35 barrels was recovered. 15 feet of 6" steel pipe was replaced.

Describe Area Affected and Cleanup Action Taken. \*☐ A vac truck was used to recover water from the bermed area. A 15 foot section of 6" steel pipe was replaced and the ditch was padded and back filled. All notifications were made.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature <i>Kim Champlin</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Kim Champlin</b>	Approved by District Supervisor: <i>Bob Pell</i> For: <i>Charlie Perrin</i>	
Title: <b>Environmental Assistant</b>	Approval Date: <b>4/21/08</b>	Expiration Date:
E-mail Address: <b>Kim_Champlin@xtoenergy.com</b>	Conditions of Approval	Attached <input type="checkbox"/>
Date: <b>04/18/08</b> Phone: <b>505-333-3100</b>		

\* Attach Additional Sheets If Necessary

Incident # *NMCD 0929 649895*