

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	Oliver SRC #1N	Facility Type	Gas Well
Surface Owner	Private	Mineral Owner	Federal
		Lease No.	SF-077652

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	25	T31	R12	1615'	South	1810'	East	San Juan

Latitude 36.8672629° N Longitude 108.046403° W

NATURE OF RELEASE

Type of Release – 2% KCl Frac Water	Volume of Release – 60 BBL	Volume Recovered – 40 BBL
Source of Release: Tank Leak	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 2/16/09 – 6:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone call & e-mail	
By Whom? Gwen Frost	Date and Hour – 2/17/09 – 3:20 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. RCWD FEB 25 '09	
If a Watercourse was Impacted, Describe Fully.*	OIL CONS. DIV.	

Describe Cause of Problem and Remedial Action Taken.* **On February 16, 2009, a contractor discovered a tank had leaked approximately 60 BBL of 2% KCl water at the Oliver SRC #1N most likely due to corrosion of the bottom seam of the frac tank. Upon discovery, the contractor notified COPC & had the leaking frac tank emptied by vacuum truck and the remaining KCl water was transferred to another frac tank.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location and approximately 40 BBL was recovered by vacuum truck. The impacted soil will be monitored to determine if further remediation is necessary. To prevent reoccurrence, COPC will continue to perform inspections of tanks to check for corrosion.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrin		
Title: Environmental Engineer	Approval Date: 2/25/09	Expiration Date:	
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 2/22/09	Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

nBP0918947790