Office Office	State of New Me			Form C-103
District I	Energy, Minerals and Natu	ıral Resources	WELL API NO.	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSERVATION DIVISION		30-039-30561		
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Du		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE 🖂	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	20 S. St Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. 28462	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dedess 11	
PROPOSALS)			Badger 11 8. Well Number 1 A	
1. Type of Well: Oil Well Gas Well Other			9. OGRID Number 22044	
2. Name of Operator McElvain Oil & Gas Properties, Inc.			9. OGRID Number 22044	
3. Address of Operator			10. Pool name or Wildcat	
1050 17th St, Suite 1800, Denver, CO 80265			Blanco Mesa Verde	
4. Well Location				
Unit Letter G : 2238 feet from the North line and 2298 feet from the East line				
Section 11 Township 25N Range 2W NMPM County Rio Arriba				
1985 - 1986 1986	11. Elevation (Show whether DR 7356' GR	, RKB, RT, GR, etc.)		
12. Check A	ppropriate Box to Indicate N	lature of Notice.	Report or Other Da	ata
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NOTICE OF INTENTION TO: SUB			SSEQUENT REPORT OF: RK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER: S	PUD	\bowtie
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/26/2009 Rig up; Spud @ 19:00 a 12 1/4" hole. Drilled to 385'.				
12/20/2009 Rig up, Spud @ 19.00 a 12 /4 hole. Drined to 383 : 12/27/2009 Continue drilling to 668'. Ran new casing – 9 5/8" 36#, J-55 STC, set @ 662'.				
Cemented with 310 sx Premiun G, 5.01 gal/sx H2O, 15.8ppg, 1.17 y. Circulated 17 bbl to surface.				
12/28/2009 Pressure test: BOPs, choke manifold, Hyd valve, manual valves, kill valve, Kelly; @ high 10 min 2000 psi, Low 500 psi 10 minutes. Casing @ 600 psi 30 minutes. 7EST GOOD?				
Low 500 psi 10 minute	s. Casing @ 600 psi 30 minutes.	1657 G000 1		
				VD DEC 31 '09
			01	IL CONS. DIV.
				DIST. 3
Sand Date: 12/26/2009	Die Delesse D	-4		
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	and belief.	
<u> </u>	•			
SIGNATURE XULKAL	TITLE_Eng	Tech Supervisor	DATI	E12/29/2009
Type or print name Deborah Powell				NE:303-893-0933
For State Use Only		uty Oil & Gas I		 _
APPROVED BY: Col G. E	TITLE	District #3	3 DATE	JAN 0 6 2010
Conditions of Approval (if any):	EPORT RESULTS OF CAS	ING PRESSURE	TEST NEXT SI	UNDRY
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