

IN REPLY REFER TO NMSF-047039C 3162.3-1 (111)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

RCVD JAN 5'10

December 29, 2009

OIL CONS. DIV.

DIST. 3

Chaparral Oil and Gas Inc. Attn.: S. Max Libby P.O. Box 962 Farmington, NM 87499

30-045-33569

Dear Mr. Libby:

Reference is made to your Application for Permit to Drill (APD) the No. 3 Francis well, located 1405' FNL and 1925' FWL, Section 18, T28N, R10W, San Juan County, New Mexico. This APD was approved on February 8, 2006 with an expiration date of February 8, 2008. According to our records, no known activity has taken place at this location.

In view of the foregoing, this office is rescinding the approval due to the expiration of this APD. In addition, we will require a letter confirming that no surface disturbing activities have been conducted at this well site. Please file letter within 30 days of receipt of this notice. Any surface disturbance conducted must be rehabilitated in accordance with the standards and guidelines established by this office.

If you have any questions regarding the above contact Shea Valdez at (505) 599-8969

Sincerely,

Shea Valdez

Petroleum Engineering Asst.

Petroleum Management Team

cc: NMOCD

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Form 3160-3 (Septopher 2001) WARTED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF THE INTERIOR APPLICATION FOR PERMIT TO DRILL OR REENTER Ja. Type of Work DRILL REENTER Ja. Type of Work Ja. Type of Work DRILL REENTER Ja. Type of Work DRILL REENTER Ja. Type of Work Ja. Lease Name and Well No. REANCIS #3 Ja. Phone No. finclude area code/ Ja. All Well No. Ja. Type of Work Ja. Type of Work Ja. Lease Name and Well No. REANCIS #3 Ja. Phone No. finclude area code/ Ja. Phone	MP: 11-30-116	٤	
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Approved By (Signature)- Name (Printed/ Typed) Date 2/8/06		S. Max Libby	27-Jan-06
20/8/S	Agent-Ellis & Associates		
		Name (Printed/ Typed)	Date /S/DC
		Office	
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant	operations thereon.	rity: location is with	in a vulnurable cure

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165 4

FARMINGTON

State of New Mexico

Energy. Minerals & Mining Resources Department
OIL CONSERVATION DIVISION 27 PM 4 12
2040 South Pacheco
Santa Fe. NM 87505
RECEIVED

MENDED REPORT

Form C - 102

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Property Code	Property Nome							Well Number
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42.04	<u></u>					5285°	Profes	1 10044/ 1-1
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