

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

DEC 29 2009

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit G (SWNE), 2313' FNL & 1500' FEL, Section 33, T30N, R7W, NMPM
Bottomhole: Unit B (NWNE), 1262' FNL & 2270' FEL, Section 33, T30N, R7W, NMPM

5. Lease Number
NM-02151-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 92M
9. API Well No.
30-039-30686
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

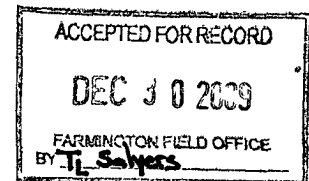
Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☒ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - ☐ Completion Report

RCVD JAN 5 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 12/29/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 30-6 Unit 92M
API # 30-039-30686
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 10/14/2009** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2,780' ✓ RD W/L 10/14/09
- 11/04/2009** RU Basin W/L. Run GR/CCL Logs. RD W/L 11/4/09
- 11/12/2009** Install Frac valve. PT csg to 6600#/30min @ 7:30hrs on 11/16/09. Test - OK ✓
- 11/16/2009** RU Basin W/L to Perf Dakota w/ .34" diam. - 1SPF @ 7750', 7754', 7756', 7758', 7766', 7770', 7776', 7780', 7782', 7788', 7792', 7794', 7802', 7804', 7818', 7820' = 16 Holes. 2SPF @ 7832', 7836', 7838', 7844', 7848', 7862', 7866', 7868', 7876', 7884', 7888', 7890', 7904', 7906', 7910', 7920', 7924', 7928' = 36 Holes. Dakota Total Holes = 52. Acidize w/ 20bbls 15% HCL. Frac w/ 124,450gals of SlickWater w/ 36,815# of 20/40 SL_C. Set 4 1/2" CBP @ 6096'.
- Perf Lower Menefee/Point Lookout w/ .34" diam. 1SPF @ 5420', 5442', 5454', 5474', 5520', 5546', 5562', 5592', 5624', 5640', 5656', 5668', 5678', 5688', 5698', 5710', 5720', 5728', 5758', 5786', 5816', 5878', 5908', 5946', 5996' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 101,640gals 60% SlickWater w/ 78,080# of 20/40 Arizona Sand. N2:1,077,100SCF. Set 4 1/2" CFP @ 5390'.
- Perf Cliffhouse/Upper Menefee w/ .34" diam. - 1SPF @ 4980', 4994', 5010', 5024', 5036', 5060', 5070', 5078', 5106', 5122', 5140', 5196', 5204', 5210', 5222', 5232', 5240', 5250', 5262', 5274', 5284', 5294', 5318', 5344', 5380' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 101,535gals 60% SlickWater w/ 79,585# of 20/40 Arizona Sand. N2:1,020,000SCF. Set 4 1/2" CFP @ 4960'.
- Perf Lewis w/ .34" diam. - 1SPF @ 4454', 4474', 4490', 4518', 4534', 4550', 4594', 4616', 4632', 4648', 4668', 4682', 4692', 4714', 4746', 4758', 4772', 4790', 4808', 4834', 4850', 4860', 4876', 4934', 4946' = 25 Holes. Frac w/ 105,168gals 75% Quality Foam w/ 98,375# of 20/40 Arizona Sand. N2:1,513,100SCF. Start Flowback.
- 11/23/2009** RIH w/ CBP set @ 4354'. RD Flowback & Frac Equip.
- 11/30/2009** MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK
- 12/01/2009** Tag CBP set @ 4354' & M/O.
- 12/01/2009** Started selling MV gas thru GRS. ✓
- 12/02/2009** CO & M/O 4 1/2" CFP @ 4960'. CO & M/O 4 1/2" CFP @ 5390'. Flowback.
- 12/03/2009** Flow Test MV. ✓
- 12/04/2009** CO & M/O 4 1/2" CBP set @ 6096'. Flowback.
- 12/04/2009** Started selling DK gas with MV gas thru GRS. ✓
- 12/07/2009** C/O to PBTD @ 7936'. Flowback.
- 12/09/2009** Run Spinner on Dakota. ✓ RIH w/ 255jts, 2 3/8", 4.7#, L-80 tbg set @ 7854' w/ F-Nipple @ 7852'. ND BOPE. NU WH. RD RR @ 19:00hrs on 12/9/09 ✓