<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

Release Notification and Corrective Action

OPERATOR				🛛 Initi	al Report		Final Report
\Box	Contact Kim Champlin						
T	Telephone No. (505) 333-3100						
F	Facility Type Gas Well						
er	Lease No. NMNM020501						
LOCATION OF RELEASE							
			•		i		
uth		990	East		San Juan		
Latitude 36.62901 Longitude 107.96691							
NATURE OF RELEASE Type of Release Oil/Produced Water Volume of Release 127/20 BBLS Volume Recovered 0 BBLS							
-					Recovered	0 BBLS	<u>S</u>
				1 Hour of Discovery			
					9:00AM		
ed					61891011/2/3/2		
	Herman Lujan- BLM				450		
					S ENED &		
Was a Watercourse Reached? ☐ Yes ☒ No			he Water	course.	2 AE		m 9 = 7
					1	DEC C	- K 3 - 6
					33/	CONS.	DM. nign. Vo
Describe Cause of Problem and Remedial Action Taken.* While gauging a 300 bbl production tank an XTO employee noticed discoloration on the							
ground behind the tank. After surveying the area it was discovered that the drain valve on the production tank was broken. After the tank was							
gauged it was estimated that 127 barrels of oil and 20 barrels of produced water was released into the bermed area. No fluids left location. The							
area is very sandy and all fluids were absorbed into the ground and there was no standing fluid to recover. The well was shut in and tank emptied and moved for repair and clean up of the impacted area.							
-to fi	f diana	taked to logation	to bogie	, wan alva	nd alson u	n A Sta	- +b -
Describe Area Affected and Cleanup Action Taken.* Construction staff were dispatched to location to begin repairs and clean up. After the emergency one call was made excavation of the impacted ground began. During the clean up historically impacted soil was encountered at about							
6' along with groundwater at 10'. PID readings of the historical impact were in the range of 20-44 ppm. Excavation was continued to 3' below							
the water table and water was pumped out using a vac truck. Field screening indicates that the sidewalls of the excavation are now clean. Soil							
and water samples have been collected and results are pending.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
rt do	es not reliev	e the operator of i	responsib	oility for c	ompliance v	vith any	other
		OH GO) II	OEDI.	1 (DI O) I	DIVICIO	>> T	
	OIL CONSERVATION DIVISION						
				, ,	~		- ^
Approved by District Supervisor: R						CP	
Printed Name: Kim Champlin							
	Approval Date: /-6-(0			Expiration Date:			
A	Approvat Dai	e: 1-6-10	1 0	хрнанон	Daic.		
				хриацон	Date.		
	Conditions of			xpiration	Attached		- <u> </u>
				xpiration			
C	Conditions of						
	orth/s uth ed ed ed to the odu d the odu	Contact Kin Telephone M Facility Typ The Contact Kin Telephone M Longitude RE OF RELI Volume of Date and H 11/29/09 U If YES, To Brandon F Herman L Date and H If YES, Vo Uging a 300 bbl Id that the drain Toduced water w If the drain To	Contact Kim Champlin Telephone No. (505) 333-3 Facility Type Gas Well The Contact Kim Champlin Telephone No. (505) 333-3 Facility Type Gas Well The Contact Kim Champlin Telephone No. (505) 333-3 Facility Type Gas Well The Contact Kim Champlin Telephone No. (505) 333-3 Facility Type Gas Well The Contact Kim Champlin The Contact C	Contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well ON OF RELEASE The South Line Feet from the East/W uth 990 East Longitude 107.96691 RE OF RELEASE Volume of Release 127/20 BBLS Date and Hour of Occurrence 11/29/09 Unknown If YES, To Whom? Brandon Powell- OCD Herman Lujan- BLM Date and Hour 11/30/09 9:00AM If YES, Volume Impacting the Water uging a 300 bbl production tank an XTO of that the drain valve on the production roduced water was released into the bern defined there was no standing fluid to recover. staff were dispatched to location to begin the staff were in the range of 20-44 ppm. End screening indicates that the sidewalls of the best of my knowledge and understants of the host of the ho	Contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well The Contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well The Contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well The Contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well The Contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well The Contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well Facility Type Facility T	Contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well The contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well The contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well The contact Kim Champlin Facility Type Gas Well Fast/West Line County The County Fast/West Line County	Contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well The contact Kim Champlin Telephone No. (505) 333-3100 Facility Type Gas Well The contact Kim Champlin Telephone No. (505) 333-3100 The contact Kim Champlin