

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: XTO Energy Inc.	Contact: Kim Champlin
Address: #382 County Road 3100 Aztec, NM 87410	Telephone No.: (505) 333-3100
Facility Name: Ute Indians A #18 (API 30-045-24609)	Facility Type: Gas Well (Dakota)
Surface Owner: Ute Mtn Ute	Mineral Owner: Ute Mtn Ute
Lease No.: 142060462	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	35	32N	14W	1775	South	1100	West	San Juan

Latitude 36.94343 Longitude 108.28238

NATURE OF RELEASE

Type of Release: Condensate & Produced Water	Volume of Release: 80 BBLS	Volume Recovered: 79 BBLS
Source of Release: Pit Tank	Date and Hour of Occurrence: 12/18/09 1:00AM	Date and Hour of Discovery: 12/04/09 1:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Amy Vermersch- OCD Gordon Hammond- Ute Mountain Tribe	
By Whom? Kim Champlin	Date and Hour: 12/18/2009 1:45 PM & 2:14 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. RCVD JAN 4 '10	

If a Watercourse was Impacted, Describe Fully.*

**OIL CONS. DIV.
DIST. 3**

Describe Cause of Problem and Remedial Action Taken.* **XTO was preparing some holding tanks for storage of sour water for treatment due to the ConocoPhillips SWD being down. Hot water from a heated tank was put into a 300 bbl holding tank and 120 bbl pit tank to melt ice and dissolve any material in the tanks. When a layer of condensate in the 120 bbl pit tank was melted/dissolved a hole in the bottom of the tank was exposed. An estimated 80 barrels of oil and water was released into the bermed area of the tank.**

Describe Area Affected and Cleanup Action Taken.* **Upon discovery of the release the tank was emptied, a vac truck and roustabout crew was dispatched. Approximately 79 barrels of fluid was recovered from the bermed area. The tank was removed and 20 cubic yards of impacted soil was taken to a licensed facility. Clean backfill was brought in to build up the berm.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>Bob Bell</i> For: CP	
Title: Sr. Environmental Representative	Approval Date: 1-6-10	Expiration Date:
E-mail Address: kim_champlin@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/30/09	Phone: (505) 333-3100	

* Attach Additional Sheets If Necessary

NRMD 1000731496