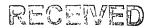
## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



DEC 28 2009

	Sundry Notices and Reports on Wells		eau of tarration Field wince
		5.	Lease Number
	Tune of Wall		SF-078500-A
l .	Type of Well GAS	6.	If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Name San Juan 28-7 Unit
	ConocoPhillips		
3.	Address & Phone No. of Operator	8.	Well Name & Number San Juan 28-7 Unit 251
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	Location of Well, Footage, Sec., T, R, M	'	30-039-30709
١.	Surface: Unit E (SWNW), 2463' FNL & 456' FWL, Section 31, T28N, R7W, NMPM	10.	Field and Pool Blanco MV / Basin DK
	Bottomhole: Unit F (SENW), 2115' FNL & 1450' FWL, Section 31, T28N, R7W, NMPl	<b>M</b> 11.	County and State Rio Arriba, NM
2.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	HER	R DATA
	Type of Submission Type of Action		
	Notice of Intent Abandonment Change of Plans Recompletion New Construction		Other – Casing Report
-	X Subsequent Report Plugging Non-Routine Fracturing		RCVD JAN 5'10
	Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV.
	Altering Casing Conversion to injection		DIST. 3
et (elle odi odi oro 2/2 2/2 2/2 2/2 L, uic	18/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. 12/18/09. Test - OK.  19/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4897' - Inter TD reached 12/21/09. Circ. ho @ 4888'. 12/23/09 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (40cf-7bb oflake, .20% anti-foam, 3% sodium medasciliate. Lead w/ 581sx (1232cf-219bbls) 75:25 Class G cmt vium silicate. Tail w/ 124sx (156cf-27bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps cellof pp plug & displaced w/ 191bbls FW. Bump plug. No cmt returned to surface. RD cmt. WOC. Ran Tem 24/2009 Contacted BLM (Jim Lovato) & OCD (Kelly Roberts) with Temp Survey results. Inter. crevey showed TOC @ 100'. Verbal approval received to proceed without remediation. Temp Survey 29/09.  24/2009 RIH w/ 6 1/4" bit. PT csg to 1500#/30min @ 11:00hrs on 12/24/09. Test - OK. Drilled ahead via 15/09. Circ. hole & RIH w/ 172jts total. 78jts, 4 1/2", 11.6#, L-80 LT&C and 94jts, 4 1/2", 11.6#, J-55 flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps cellofl .15% FR, .15% retarder, .1% anti-foam. Tail w/ 330sx (475cf-84bbls) 50:50 POZ cmt w/ .1% anti-foam d loss, .15% friction reducer, 5pps kolite, .15% retarder. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ @ 23:30hrs on 12/26/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 12/27/09	ols) 75 v/ .25p lake, p Surv mt dic y will v/ 6 1/ LT&C ake, 5 1, 3.59	:25 Class G cmt w/.25pps ops celloflake, .2% anti-foam, 3: .1% anti-foam, .2% dispersant. vey. ✓ I not return to surface. Temp be provided to agencies on 4" bit to 7368' (TD) TD reached c set @ 7365'. 12/26/09 RU to c pps kolite, 3.5% bentonite, .25% bentonite, .25pps celloflake,
	will be conducted by Completion Rig. Results & TOC will appear on next report. ✓		
4.	I hereby certify that the foregoing is true and correct.		
	ned natural Talous Crystal Taroya Title: Regulatory To	echni	<u>cian</u> Date <u>12/2</u> 8/200
ig			Ciail Date 10/00/00-0