

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 28 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 2463' FNL & 456' FWL, Section 31, T28N, R7W, NMPM
Bottomhole: Unit F (SENW), 2115' FNL & 1450' FWL, Section 31, T28N, R7W, NMPM

5. Lease Number
SF-078500-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 251N
9. API Well No.
30-039-30709
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - ☐ Casing Report

**RCVD JAN 5 '10
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

12/18/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min. 12/18/09. Test - OK.

12/19/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4892' - Inter TD reached 12/21/09. Circ. hole & RIH w/ 116jts, 7", 23#, L-80 LT&C set @ 4888'. 12/23/09 RU to cmt. Pre-flush w/ 10bbls GW. 10bbls FW. Pumped scavenger 15sx (40cf-7bbls) 75:25 Class G cmt w/ .25pps celloflake, .20% anti-foam, 3% sodium medascilate. Lead w/ 581sx (1232cf-219bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% anti-foam, 3% sodium silicate. Tail w/ 124sx (156cf-27bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% anti-foam, .2% dispersant. Drop plug & displaced w/ 191bbls FW. Bump plug. No cmt returned to surface. RD cmt. WOC. Ran Temp Survey.

12/24/2009 Contacted BLM (Jim Lovato) & OCD (Kelly Roberts) with Temp Survey results. Inter. cmt did not return to surface. Temp survey showed TOC @ 100'. Verbal approval received to proceed without remediation. Temp Survey will be provided to agencies on 12/29/09.

12/24/2009 RIH w/ 6 1/4" bit. PT csg to 1500#/30min @ 11:00hrs on 12/24/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7368' (TD) TD reached 12/25/09. Circ. hole & RIH w/ 172jts total. 78jts, 4 1/2", 11.6#, L-80 LT&C and 94jts, 4 1/2", 11.6#, L-55 LT&C set @ 7365'. 12/26/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 330sx (475cf-84bbls) 50:50 POZ cmt w/ .1% anti-foam, 3.5% bentonite, .25pps celloflake, .25% fluid loss, .15% friction reducer, 5pps kolite, .15% retarder. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 114bbls FW. Bump plug. Plug down @ 23:30hrs on 12/26/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 12/27/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

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Title: Regulatory Technician

Date 12/28/2009

(This space for Federal or State Office use)

APPROVED BY

Title

NMOCD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
Date
DEC 30 2009
FARMINGTON FIELD OFFICE
BY <i>T. Salazar</i>