

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M.

Surface: Unit K (NESW), 2594' FSL & 1868' FWL, Section 35, T30N, R10W, NMPM

RECEIVED

DEC 14 2009

Bureau of Land Management
Farmington Field Office

5. Lease Number
NM-06738
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Grenier A 8N
9. API Well No.
30-045-34990
10. Field and Pool
Blanco MV / Basin DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		X	Other -	Casing Report
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans			
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

**RCVD JAN 5 '10
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

12/04/2009 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 4:30hrs on 12/5/09. Test - OK.

12/06/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 2956' - Inter TD reached 12/7/09. Circ. hole & RIH w/ 71jts, 7", 20#, J-55 ST&C set @ 2947'. 12/8/09 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (56cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 335sx (714cf-127bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 71sx (98cf-17bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 118bbls FW. Bump plug. Plug down @ 16:00hrs. Circ. 50bbls cmt to surface. RD cmt. WOC. TOC ≈ 2645' 7ok

12/08/2009 RIH w/ 6 1/4" bit. PT csg to 1500#/30min @ 2:15hrs on 12/8/09. Drilled ahead w/ 6 1/4" bit to 7202' (TD) TD reached 12/10/09. Circ. hole & RIH w/ 173jts, 4 1/2", 11.6#, L-80 LT&C set @ 7200'. 12/11/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, 6.25pps LCM-1, .3% CD-32, 1% FL-52. Tail w/ 310sx (614cf-109bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 112bbls FW. Bump plug. Plug down @ 21:15hrs on 12/11/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 3:15hrs on 12/12/09 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 12/14/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

