Form 3160-5 (August 1999)

UNITED STATES 11 12 77 DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. SF-079052		
Do not use this form for proposals to drill or to re-enter an 19 AM 11: abandoned well. Use Form \$160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instruction	ons on reve	Çir ∪ raii erse side	miligioti halik	7: If Unit	or CA	/Agreement, Name and/or No.	
1. Type of Well				Rincon U	nit		
☐ Oil Well 🖾 Gas Well ☐ Other					8. Well Name and No.		
2. Name of Operator					155R		
Pure Resources, L. P.				9. API Well No. 30-039-27298			
a. Address 3b. Phone No. (include area code) (432)498-8662			ue)	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Dakota/Blanco Mesa Verde							
					11. County or Parish, State Rio Arriba		
					NM		
12. CHECK APPROPRIATE BOX(ES) TO IN	NDICATE N	ATURE OF	NOTICE, RE	PORT, O	R O	THER DATA	
TYPE OF SUBMISSION		TYPE OF A	ACTION				
Acidize	Deepen	П Р	roduction (Start/	Resume)		Water Shut-Off	
Notice of Intent	Fracture Treat	_	eclamation	resume)		Well Integrity	
☑ Subsequent Report ☐ Casing Repair ☐	New Construc	ction \square R	ecomplete		X	Other DHC Application	
☐ Final Abandonment Notice ☐ Change Plans ☐	Plug and Abar		emporarily Aban	don			
Convert to Injection	Plug Back	V	Vater Disposal				
following completion of the involved operations. If the operation resultesting has been completed. Final Abandonment Notices shall be filed determined that the site is ready for final inspection.) This is to notify the BLM that Pure Resources, L. P. hawithin the Rincon Unit #155R wellbore.	d only after all re	o DHC the E	cluding reclamation	on, have bee	en con	npleted, and the operator has	
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Alan W. Bohling 	1	^{itle} Regulatory A	nalyst				
Signature Bohling Date 11/12/2003					:		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title	fr.Eng		Date	19/04	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

065	State of New Mexico	Form C-103 Revised May 08, 2003					
District J Energy,	Lucerary Managola and Mathral Decampage						
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-039-27298					
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CO							
District III 12	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE						
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
1220 S. St. Francis, Santa Fe, NM 87505		Federal SF-079052					
SUNDRY NOTICES AND REF (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	R TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Rincon Unit					
PROPOSALS.)		8. Well Number					
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		155R					
2. Name of Operator		9. OGRID Number					
Pure Resources, L. P.		189071					
3. Address of Operator 500 W. Illinois Midland, Texas 79701	10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde						
4. Well Location							
Unit Letter L : 2,488 feet	from the South line and 42	feet from the West line					
Section 17 To	vnship 27N Range 6W	NMPM County Rio Arriba					
	(Show whether DR, RKB, RT, GR, etc.)						
6,483' GR	, , , , ,	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10					
12. Check Appropriate B	ox to Indicate Nature of Notice	Report or Other Data					
NOTICE OF INTENTION		BSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND	Ţ.						
TEMPORARILY ABANDON	ANS COMMENCE D	COMMENCE DRILLING OPNS. PLUG AND BANDONMENT					
PULL OR ALTER CASING		CASING TEST AND CEMENT JOBS					
OTHER:	☐ OTHER:						
 Describe proposed or completed operations of starting and proposed work). SEE RULI or recompletion. 	. (Clearly state all pertinent details, and 1103. For Multiple Completions: At	nd give pertinent dates, including estimated date tach wellbore diagram of proposed completion					
	SEE ATTACHED						
OLD AT TACHED							
		·					
I hereby certify that the information above is true an	d complete to the best of my knowled	ge and belief.					
0. / / / / / /	TITLE Regulatory Analyst	9					
SIGNATURE Clank Bohlma	DATE 11/12/2003						
Type or print name Alan W. Bohling		Telephone No. (432)498-8662					
(This space for State use)							
APPROVED BY	тіті Е	D A TE					
Conditions of approval, if any:	TITLE	DATE					
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ATTACHMENT FOR C-103 NOTICE OF INTENT TO: MULTIPLE COMPLETION

In accordance with OCD Order No. R-11363, Amending Rule 303.C, (Case No. 12346 with Exhibit "A"), Pure Resources, L. P. respectfully requests permission to Down Hole Commingle (DHC) the Blanco Mesa Verde and Basin Dakota zones in the following well:

Rincon Unit # 155R 2,488' FSL & 428' FWL UL L, Sec. 17, T-27-N, R-6-W Rio Arriba County, New Mexico

Perforated Intervals:

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde) Cliff House

Menefee

Point Lookout

Allocation Method:

Allocation of production will be determined later utilizing the established production rate from the (Basin Dakota) interval minus the total commingled production rate, to obtain the (Blanco Mesa Verde) portion.

The (Blanco Mesa Verde) interval is uneconomical to drill or complete as a stand-alone well. To develop these reserves, a dual or commingled completion is required. A dual completion within the existing 4-1/2" production casing is mechanically prohibitive and/or very costly and inefficient. Therefore, approval of DHC of production is necessary to prevent waste and enable recovery of considerable (Blanco Mesa Verde) reserves, which would otherwise remain undeveloped.

Both intervals have common ownership and produce essentially dry gas. We have not experienced any cross flows occurring between the commingled intervals. In addition, we have not seen any incompatibility between the fluids produced from these intervals.

A copy of the corresponding Form 3160-5 is, concurrently filed, with the BLM for notification.