

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077941A
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	8. Well Name and No. 6A MCADAMS D 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T27N R10W SWNE 1950FNL 1650FEL 36.56287 N Lat, 107.91484 W Lon		9. API Well No. 30-045-11562-00-S2
		10. Field and Pool, or Exploratory ANGELS PEAK
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to plug & abandon this well per the attached procedure.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #26036 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 12/11/2003 (04SXM1228SE)	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/11/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 12/12/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

PLUG AND ABANDONMENT PROCEDURE

December 10, 2003

C.A. McAdams D #2

Angels Peak Gallup

950' FNL & 1650' FEL, Section 20, T27N, R10W

San Juan County, New Mexico, / API 30-045-11562

Lat: N _____ / Long: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

Second Note: The daily drilling tower records state 25 bbls of cement was circulated to the surface during the second stage cement job. However, this was not reported on in the 1965 Sundry or Completion Report.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. If rods present, then pressure test the tubing to 800#. POH and LD rods and pump.
2. ND wellhead and NU BOP and stripping head; test BOP. Release tubing anchor. TOH and visually inspecting 2-3/8" tubing. If necessary LD tubing and PU tubing workstring. If not tubing anchor pulled, then round trip a 4-1/2" gauge ring or casing scraper to 5592'.
3. **Plug #1 (Gallup perforations and top, 5592' – 5409')**: TIH and set a 4-1/2" cement retainer (or CIBP if tubing PT) at 5592'. Pressure test tubing to 1000# if not tested. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 18 sxs cement and spot a balanced plug above CR to isolate Gallup perforations and cover top. PUH to 3695'.
4. **Plug #2 (Mesaverde top, ^{3541' 3441'} 3695' – 3595')**: Mix 12 sxs cement and spot a balanced plug inside the casing to cover the Mesaverde top. If the casing did not test, then increase cement. PUH to 1988.
5. **Plug #3 (Pictured Cliffs and Fruitland tops, ^{1990' 1551'} 1988' – 1627')**: Mix 21 sxs cement and spot a balanced plug inside the casing to cover the PC and Fruitland tops. If the casing did not test, then increase cement. PUH to 1083'.
6. **Plug #4 (Kirtland and Ojo Alamo tops, 1083' – 830')**: Mix 23 sxs cement and spot a balanced plug inside the casing to cover the Ojo Alamo formation. If the casing did not test, then increase cement. PUH to 420'.
7. **Plug #5 (8-5/8" casing shoe and surface plug, 420' – Surface)**: Pressure test the bradenhead annulus to 300#, note volume to fill. If the BH annulus does not test, then perforate as appropriate with BLM approval and cement to surface covering the surface casing shoe and filling the annulus. If the BH annulus does tests, then mix 32 sxs cement and spot a balanced plug inside the casing to cover the surface casing shoe, circulate good cement out the casing valve. TOH and LD tubing. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of

Re: Permanent Abandonment

Intention to Abandon:

Well: 2 C.A. McAdams D

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Mesaverde plug from 3541' - 3441'.
 - b) Place the Pictured Cliffs/Fruitland plug from 1990' - 1551'.

You are also required to place cement excesses per 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.