Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evniros: November 20, 2000

5.	Lease Serial No.	
	NMSF078483A	

SUNDRY Do not use thi abandoned wel	NMSF078483A 6. If Indian, Allottee or Tribe Name								
abandoned wel	I. Use form 3160-3 (API	D) for such pro	posals. 💚 🤌	104 5		of The Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. ALLISON UNIT								
Type of Well		8. Well Name and No. ALLISON UNIT COM 105S							
2. Name of Operator BURLINGTON RESOURCES	The leaves	9. API Well No. 30-045-31871							
3a. Address PO BOX 4289 FARMINGTON, NM 87499-42	3b. Phone No. (i Ph: 505.599.4 Fx: 505.326.9		68 BASIN FRUITLAND COAL						
4. Location of Well (Footage, Sec., T.			11. County or Parish	i, and State					
Sec 26 T32N R7W NENW 950		SAN JUAN COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	□ Deeper	1	□ Product:	ion (Start/Resume)	■ Water Shut-Off			
Subsequent Report ■	□ Alter Casing	☐ Fractu	re Treat	☐ Reclama	ation	■ Well Integrity			
	Casing Repair		onstruction	☐ Recomp		Other Drilling Operations			
☐ Final Abandonment Notice	- · ·		nd Abandon ack	☐ Tempor☐ Water D	arily Abandon	Diming operations			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (11/19/03) Drill to interrmediate TD @ 3306'. Circ hole clean. TOOH. (11/20/03) TIH w/76 jts 7" 20# J-55 ST&C csg, set @ 3296'. Cmtd w/429 sxs Premium Lite FM w/3% calcium chloride, 0.25 pps LCM-1, 0.4% fluid loss, 0.4% SMS (914 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 66 bbls cmt to surface. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead. (11/21/03) Drill to TD @ 3610'. Circ hole clean. TOOH. TIH w/underreamer. Underream @ 3309-3610'. (11/22/03) TOOH w/underreamer. TIH w/11 jts 5-1/2" 23# K-55 LT&C csg, set @ 3610'. Lnr top @ 3267'. TIH w/115 jts 2-3/8" 4.7# J-55 tbg, set @ 3579'. SN @ 3551'. ND BOP. NU WH. RD. Rig released.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #26403 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 01/06/2004 ()									
Name(Printed/Typed) TAMMY W	MSATI		itle REGULA	ATORY SPI	ECIALIS I				
Signature (Electronic S	ubmission)	Г	Pate 12/24/20	03					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
NOTE: Was C	ecopted by BLn	N 1-6-04	Title		Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office									
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any perso to any matter withi	n knowingly and n	willfully to ma	ke to any department of	or agency of the United			