

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

SF - 047039-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Kutz Government #9S

9. API WELL NO.

30-045-31742

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20, 128N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WORK

OIL
WELL ☐GAS
WELL ☒DRY ☐

1b. TYPE OF WELL

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐

2. NAME OF OPERATOR

Breck Operating Company

3. ADDRESS AND TELEPHONE NO.

c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402 (505) 327-4892

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

2560' FSL and 1980' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/10/03

16. DATE T.D. REACHED

11/15/03

17. DATE COMPL. (Ready to prod.)

12/2/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6006' GR 6011' KB

19. ELEV. CASINGHEAD

6006' GR

20. TOTAL DEPTH, MD & TVD

2180' K_{MD}

TVD

21. PLUG, BACK T.D., MD & TVD

TD

2121' K_{MD}

TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0 - 2180'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1873' - 2024' Basin Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole Neutron and GR/CCL

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	132'	8-3/4"	Surface w/ 50 sx (59 cu.ft.)	
4-1/2"	10.5#	2155'	6-1/4"	Surface w/ 190 sx (397 cu.ft.) & 100 sx (123 cu.ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
1"					1-1/2"	2020' KB	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
2006' - 2034'	0.36"	54
1873' - 1970'	0.36"	72

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2006' - 2034'	5,000# 40/70 & 61,800# 20/40 in 351 bbls of xlinked gel in 70% nitrogen foam
1873' - 1970'	5,000# 40/70 & 20,000# 20/40 in 390 bbls of xlinked gel in 70% nitrogen foam

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.		GAS-OIL RATIO
12/3/03			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)	
	SI - 65#	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Compensated Neutron and GR/CCL logs and Deviation summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul C. Thompson

TITLE

Agent

FARMINGTON FIELD OFFICE

JAN 14 2004

1/6/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	920'	1085'	Sand, shale			
Kirtland	1085'	1832'	Shale			
Fruitland	1832'	2028'	Sand, shale, coal			
Pictured Cliffs	2028'	2180' TD	Sand, shale			