Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised May 08, 2003 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-32 035 3/8 7 5
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE □
District IV Santa Fe, NIVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-286-39-NM
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR NOTE: 101) FOR SUCH	Burroughs Com A
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well Gas Well Other CBM JAN 2004	100S
2. Name of Operator	9. OGRID Number
Burlington Resources Oil & Gas Company LP	14538
3. Address of Operator PO Box 4289, Farmington, NM 87499	10. Pool name or Wildcat Basin Fruitland Coal
4. Well Location	2 Julia Transana Cour
Unit Letter O: 810 feet from the South line and 1490 feet from the East line	
Unit Letter O : 810 feet from the South line and 1490	feet from theEastline
Section 16 Township 32N Range 10W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI	K ALTERING CASING
TEMPORARILY ABANDON	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AN COMPLETION CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1/2/04 MIRU. Spud well @ 9:00 pm 1/2/04. Drill to 150'. Circ hole clean. TOOH. TIH w/3 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 146'. Cmtd w/100 sxs Type III w/2% calcium chloride, 0.25 pps celloflake (138 cu. ft.).	
Circ 9 bbls cmt to surface. WOC.	
1/3/04 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.	
1/5/04 Drill to intermediate TD @ 2780'. Circ hole clean. TOOH. TIH w/65 jts 7" 20# J-55 ST&C csg, set @ 2774'. Cmtd w/320 sxs Premium Lite w/3% calcium chloride, 0.25 pps flocele, 5 pps LCM-1, 0.4% fluid	
loss, 0.4% SMS (322 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps flocele	
(124 cu. ft.). Circ 25 bbls cmt to surface. WOC. 1/6/04 ND BOP. NU WH. RD. Rig released.	
APD ROW Related	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Tammy Wim Satt TITLE Regulatory Special:	istDATE1/10/2004
Type or print name Tammy Wimsatt	Telephone No. (505) 326-9700
(This space for State use) // /	
APPPROVED BY Charles TITLE TITLE Conditions of approval, if any:	CTOR, DIST. 32 DATE 13 2004