

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF077107A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hancock B 5

9. API WELL NO.

30-045-13065

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Otero Cha

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 31, T-28-N, R-9-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

070 Farmington, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 830' FSL, 950' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED

4-30-62

16. DATE T.D. REACHED

05-16-62

17. DATE COMPL. (Ready to prod.)

10-29-03

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6350' GL, 6360 DF

20. TOTAL DEPTH, MD & TVD

6975'

21. PLUG, BACK T.D., MD & TVD

6954'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3038-3588 Chacra

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	36#	298'		200 sxs	
4 1/2" J-55	10.5# & 11.6	6961'	700	650 sxs	
		6975			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6921'	

31. PERFORATION RECORD (Interval, size and number)

3038-3588

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3038-3588	609 bbl 20 # linear gel, 200,000# 20/40 Az Sd
	1,139,500 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/29/03	1						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 124	SI 29			TSTM			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Francesca Bond TITLE Regulatory AssistantDATE 01/09/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FOI Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perf 6930-34, 6909-13(2 SHF) Frac w/1200 gal wtr., 600# ad. IR 29 BPM. SHF 2300# Banded off when sand hit formation. Perf 6790-6802(1 SHF) 6746-50, 6729-33(2 SHF) Frac w/64,500 gal wtr. 55,000# ad. Finish 4526 gal wtr. IR 33 BPM. HP 3900#, SHF 1900#, HP 3000-2900-3750#. Drops 2 drops of 8 balls.						

TOOLS USED

Rotary tools were used from _____ feet to **6975** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 **62** Put to producing _____, 19_____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **3,242,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **2084 (avg.)** **A.O.F. 3618 MCF/D**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1392	1392	Tan to gry cr-grn ss interbedded w/gry sh.
1392	1518	126	Ojo Alamo ss. White cr-grn s.
1518	2139	621	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2139	2380	241	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2380	2430	50	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2430	3930	1500	Lewis form. Gry, fine-grn, dense sil ss
3930	4049	119	Cliff House ss. Gry, fine-grn, dense sil ss.
4049	4660	611	Menefee form. Gry, fine-grn, s, carb sh & coal
4660	4810	150	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
4810	5683	873	Mancos form. Gry carb sh.
5683	6686	943	Gallup form. Lt gry to brn calc carb micac glauco very fine gry ss w/irreg interbed sh.
6686	6684	58	Greenhorn form. Highly calc gry sh w/thin lam
6684	6792	108	Graneros form. Lk gry sh, fossil & carb w/white incl.
6792	6941	149	Dakota form. Lt to dk gry fons carb sl calc sl silty ss w/white incl thin sh bands clay & shale breaks.
6941	6975	34	Morrison form. Interbed grn brn & red waxy sh & fr to cr grn sand.
FROM	TO	TOTAL FEET	FORMATION

(OVER)

16-48094-4

FORMATION RECORD—Continued