

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. UTE INDIANS A 36
2. Name of Operator XTO ENERGY		9. API Well No. 30-045-31604-00-S1
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	10. Field and Pool, or Exploratory BARKER DOME
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T32N R14W SESE 932FSL 845FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commingling	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to downhole commingle this well per attached documents.



SEE ATTACHED  
CONDITIONS OF APPROVAL

DHC 3221

14. I hereby certify that the foregoing is true and correct. <div style="text-align: center;"> <b>Electronic Submission #24687 verified by the BLM Well Information System</b>  <b>For XTO ENERGY, sent to the Durango</b>  <b>Committed to AFMSS for processing by RUTH RICHARDSON on 11/03/2003 (04RR0982SE)</b> </div>	
Name (Printed/Typed) <b>DARRIN STEED</b>	Title <b>REGULATORY SUPERVISOR</b>
Signature (Electronic Submission)	Date <b>11/03/2003</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<u>Approved By</u> <u>DAN RABINOWITZ</u>	<u>Title</u> ACTING MINERALS SUPERVISOR	<u>Date</u> 12/17/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	<u>Office</u> Durango	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

XTO Energy Inc.  
Tribal Lease: 14-20-604-62  
Well: Ute Indians A #36 & A #8  
Location: 932' FSL & 845' FEL  
Sec. 27, T. 32 N., R. 14 W.  
San Juan County, New Mexico

**Conditions of Approval:**

1. All COA's attached to the approved APD concerning commingling are still in effect.