

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator

ConocoPhillips</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 2252' FSL & 1673' FWL, Section 7, T27N, R7W, NMPM
Bottomhole: Unit F (SENW), 2346' FNL & 1710' FWL, Section 7, T27N, R7W, NMPM</p> | <p>5. Lease Number
SF-078835-A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 28-7 Unit</p> <p>8. Well Name & Number
San Juan 28-7 Unit 244N</p> <p>9. API Well No.

30-039-30762</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|--|

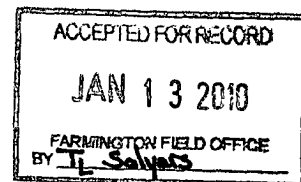
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Other -	Completion Report
☐ Notice of Intent	☐ Abandonment	☒	
☒ Subsequent Report	☐ Recompletion		
☐ Final Abandonment	☐ Plugging		
	☐ Casing Repair		
	☐ Altering Casing		
	☐ Change of Plans		
	☐ New Construction		
	☐ Non-Routine Fracturing		
	☐ Water Shut off		
	☐ Conversion to Injection		

**RCVD JAN 14 '10
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

Please See Attached

**14. I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 1/12/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD by

San Juan 28-7 Unit 244N
API# 30-039-30762
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

09/16/2009 RU BWWC W/L. RIH W/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@ Undetermined.✓
RD W/L 9/16/09

09/29/2009 See approved NOI filed 9/30/09

09/29/2009 RU BWWC W/L. Run GR/CCL/CBL. TOC @ 1400'. RD W/L 9/29/09 ✓

10/19/2009 Install Frac valve. PT csg to 4500#/30min @ 12:30hrs on 10/19/09. Test - OK. ✓

10/20/2009 RU BWWC W/L to Perf **Dakota** w/ .34" diam. - 1SPF @ 7534', 7538', 7542', 7546', 7550', 7554', 7560', 7564', 7568', 7584', 7588', 7592', 7596', 7600', 7604', 7608', 7617' = 17 Holes. 2SPF @ 7638', 7642', 7650', 7656', 7662', 7668', 7672', 7676', 7682', 7686', 7696', 7700', 7704', 7707', 7710', 7714', 7718' = 34 Holes. Dakota Total Holes = 51. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 99,790gals SlickWater w/ 40,088# of 20/40 Arizona Sand. Set 4 1/2" CBP @ 5846'.
Perf **Menefee / Point Lookout** w/ .34" diam. - 1SPF @ 5034', 5040', 5170', 5183', 5240', 5246', 5252', 5330', 5332', 5340', 5346', 5354', 5357', 5360', 5370', 5386', 5454', 5458', 5464', 5466', 5508', 5510', 5518', 5532', 5562', 5590', 5596', 5610', 5652', 5658' = 30. ✓
Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 119,490gals 60% SlickWater w/ 103,532# of 20/40 Arizona Sand. N2:1,281,200SCF. Start Flowback.

10/26/2009 RIH w/ 4 1/2" CBP set @ 4914'. RD Flowback & Frac Equip.

12/15/2009 MIRU AWS 448. NU BOPE. PT BOPE. Test - OK.

12/16/2009 Tag 4 1/2" CBP @ 4914' & M/O. Flowback.

12/16/2009 Started selling MV gas thru GRS. ✓

12/17/2009 Flow Test MV. ✓

12/18/2009 CO & M/O 4 1/2" CBP @ 5846'. C/O to PBTD @ 7735'. Flowback.

12/18/2009 Started selling DK gas with MV gas thru GRS. ✓

12/23/2009 Run Spinner on Dakota. RIH w/ 244jts, 2 3/8", 4.7#, L-80 tbg set @ 7637' w/ F-Nipple @ 7635'. ND BOPE. NU WH. RD RR @ 19:00hrs on 12/23/09. ✓