

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

~~142-06-0478~~ 14-20-604-78

6. If Indian, Allottee or Tribe Name

UTE MIN UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE MIN TRIBAL J # 2

9. API Well No.

30-045-21104

10. Field and Pool, or Exploratory Area

UTE DOME DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached report.

RCVD JAN 14 '10

OIL CONS. DIV.

DIST. 3

RECEIVED

NOV - 4 2009

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 11/3/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(S) DAN RABINOWITZ

ACTING MINERALS STAFF CHIEF

Date

DEC 18 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ute Mtn Tribal J # 2 Subsequent

Daily Operations Data From: 10/26/2009 5:00:00PM to 10/26/2009 6:00:00PM

Operation Summary: BH psig 0 psig. SITP 35 psig. SICP 65 psig. MIRU PU. TOH & LD w/rods & pmp. SWI. SDFN.

Daily Operations Data From: 10/27/2009 7:00:00AM to 10/27/2009 6:00:00PM

Operation Summary: TOH w/tbg & BHA. TIH 4-3/4" cone bit, 5-1/2" csg scr, SN, SV & 94 jts 2-3/8" tbg. No ti spots. TIH 5-1/2" CIBP.

Daily Operations Data From: 10/28/2009 7:00:00AM to 10/28/2009 6:00:00PM

Operation Summary: Set CIBP @ 2,806'. Ld & PT csg to 550 psig for 30 min w/67 BLW. Tstd OK. TIH 90 jts 2-3/8" tbg. Tgd CIBP @ 2,806'.

Daily Operations Data From: 10/29/2009 7:00:00AM to 10/29/2009 6:00:00PM

Operation Summary: Contacted Mr. Kelly Roberts w/NMOCD & Mr. Daniel Rabinowitz w/COBLM & advised that rem cmt procedures were commencing. MIRU Halliburton cementers. Ld & PT lines to 1,800 psig w/29 gals PW. Tstd OK. Ppd 17 sks Class G cmt mixed @ 15.6# gal. Ppd cmt plg fr/2,806' - 2,656'. Ppd 17 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/2,042' - 1,892'. Ppd 17 sks Class G cmt mixed @ 15.6# gal. Ppd cmt plg fr/1,170' - 1,020'. Ppd 25 sks Class G cmt mixed @ 15.6# gal. Ppd cmt plg fr/394' - 173' @ 59 psig. TOH & LD 13 jts 2-3/8" tbg. ND BOP. TIH 2 jts 2-3/8" tbg. Ppd 2 sks Class G cmt mixed @ 15.6# gal. Ppd cmt balanced plg fr/62' to surf. Circ 1 bbl cmt to surf. TOH & LD 2 jts 2-3/8" tbg. DK P&A witnessed by Mr. Rodney Brashear w/COBLM. SWI. RDMO PU.

Daily Operations Data From: 10/30/2009 7:00:00AM to 10/30/2009 12:00:00AM

Summary: Inst dry hole marker as per BLM requirements.

XTO Energy
Tribal Lease: 14-20-604-78
Well: Ute Mountain Tribal J #2
Location: 1850' FSL & 790' FWL
Sec. 11, T. 31 N., R. 14 W.
San Juan County, New Mexico

Conditions of Approval - Subsequent Report of Abandonment

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC (david_swanson@co.blm.gov or 970.385.1370) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

- The pits and boreholes shall be filled, access road restored, surface re-contoured to blend with surrounding terrain, top soil evenly redistributed.
- Well equipment, dead-men, concrete slabs, cables, piping and trash shall be removed, slash piles chipped and scattered.
- The site shall require weed control, soil preparation and reseeding with a BIA approved seed mix and shall be monitored for self-sustaining growth. **A full list of "Oil and Gas Well Surface Reclamation" requirements is available through the BLM.**

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. The BLM-SJRA stipulates that **surface reclamation** be completed within 180 days of final plugging operation completion. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability.

After the FAN is approved by this office, your liability associated with the subject well will terminate.