SUNDRY Do not use this abandoned well SUBMIT IN TRIE 1. Type of Well Oil Well Gas Well Oth 2. Name of Operator CONOCOPHILLIPS COMPAN 3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401 4. Location of Well (Footage, Sec., 7 Sec 5 T29N R6W NWNW 865	PLICATE - Other instructer Contact: IY C, R., M., or Survey Description FINL 1060FWL	TERIOR GEMENT RTS ON WELLS drill or to re-enter an 8 9 D) for such proposals. tions on reverse side 20 PATSY CLUGSTON E-Mail: picluge approacom 3b. Phone No. (head are code Ph: 505.599.3454	ow.	OMB No Expires: No 5. Lease Serial No. NMSF080379A 6. If Indian, Allottee of The Indian, Allottee of NMNM78416E 8. Well Name and No. SJ 29-6 218A 9. API Well No. 30-039-27506-0 10. Field and Pool, or BASIN FRUITL. 11. County or Parish, RIO ARRIBA Co	ement, Name and/or No. 00-X1 Exploratory AND COAL and State OUNTY, NM
TYPE OF SUBMISSION	(OPKIATE BOX(ES) TO	O INDICATE NATURE OF TYPE O	F ACTION	EPORT, OR OTHE	K DATA
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		Water Shut-Off □ Well Integrity ☑ Other Well Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD REPORT

12/19/03 MIRU Key #49. Spud 12-1/4" hole @ 2300 hrs 12/19/03. Drilled to 244'. Circ. hole. RIH w/9-5/8", 32.3# H-40 STC casing and set @ 234'. RU Schlumberger to cement. Pumped a preflush of 15 bbls FW w/dye in last 10 bbs. Pumped 180 sx (208.8 cf - 37.2 bbl slurry) Class G cement w/2% CaCl2, .25#/sx Cellophane. Released wiper plug and displaced plug w/15 bbls FW. Bumped plug w/500 psi. Circ. 15 bbls good cement to surface. RD Schlumberger. WOC. NU WH & BOP. PT-OK. PT rams, inner choke line valve and casing to 250 psi for 3 minutes and 1000 psi for 30 minutes. Good test.

14. Thereby certify that th	e foregoing is true and correct. Electronic Submission #26336 verified For CONOCOPHILLIPS COME Committed to AFMSS for processing by ADR	ANY, s	sent to the Farmington)
Name (Printed/Typed)	PATSY CLUGSTON	Title	AUTHORIZED REPRESENTATIVE	E
Signature	(Electronic Submission)	Date	12/22/2003	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			ADRIENNE GARCIA TitlePETROLEUM ENGINEER Date (
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	⇒ Farmington	
Title 18 U.S.C. Section 100 States any false, fictitious	and Title 43 U.S.C. Section 1212, make it a crime for any por fraudulent statements or representations as to any matter w	erson kn ithin its	owingly and willfully to make to any departm jurisdiction.	ment or agency of the United