Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

INDEX NOTICES AND DEPOSITS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078278

6.	If Indian, Allottee or Tribe Name	_

SUBMIT IN TRI	 If Unit or CA/Agreement, Name and/or No. NMNM78416B 								
1. Type of Well ☐ Oil Well Gas Well ☐ Oth	ner			8. Well Name and No. SJ 29-6 102M					
Name of Operator CONOCOPHILLIPS COMPAN	Contact:	STON @ppco.com							
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401	3b. Phone No. Ph: 505.59 Fx: 505-599		de)	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE					
4. Location of Well (Footage, Sec., 7 Sec 10 T29N R6W SWSE 100	•			11. County or Parish, a					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION				TYPE OF ACTION				
☐ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair		en ture Treat Construction	Product Reclam Recomp		Water Shut-Off ☐ Well Integrity ☐ Other			
Final Abandonment Notice	Change Plans Convert to Injection	□ Plug	and Abandon		arily Abandon	Drilling Operations			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7" CASING REPORT									
12/12/03 RIH w/8-3/4" bit & tagged cement @ 170'. Drilled out cement and then drilled to 3712'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3712'. RU Halliburton to cement. Pumped a preflush of 30 bbls water w/dye in last 10 bbls. Pumped Lead - 380 sx (1094 cf - 194.83 bbl slurry) STD, 3% Econolite, 10#/sx Pheno-seal. Tail - pumped 220 sx (293 cf - 52.18 bbl slurry) STD 50/50 POZ, 2% Bentonite, 6#/sx pheno-seal. Dropped plug, displaced w/148 bbls water, bumped plug w/1500 psi. Plug down @ 0105 hrs 12/17/03. Circ. 100 bbls good cement to surface. WOC. Washfout BOP, ND BOP, set slips and cut off casing. NU BOP. PT-OK. PT casing to 1800 psi for 30 minutes Good test.									
14. Thereby certify that the foregoing is	strue and correct. Electronic Submission : For CONOCOPI mitted to AFMSS for proce	HILLIPS COMP	ANY, sent to t	he Farmington	System				
Name (Printed/Typed) PATSY C	•				PRESENTATIVE				
Signature (Electronic S	Submission)		Date 12/22	/2003					
	THIS SPACE F	OR FEDERA	L OR STATI	E OFFICE U	SE				
Approved By ACCEPT	ED		NE GARCIA EUM ENGIN	EER	Date 01/06/2004				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in thuct operations thereon.	Office Farmi							
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any p	erson knowingly	and willfully to n	nake to any department or	agency of the United			