UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: November 30, 2000

| 1. Type of Veril | • | • | BUR | EAU OF | LAND | MANA | GEMENT | | DECE | ⅓∕⊏₹ | LEASI | E DESIGNATIO | N AND S | ERIAL NO. |
|---|--|------------------|----------------|-----------------|--------------|--------------|-----------------|---------------------------|--|--------------------|--------------------------------------|----------------|---------------|-----------------------|
| Devon Energy Production Co. LP Attn: Kerny Rhoades 1. Address 1. T51 Highway 511 Navajo Dam, New Mexico \$74,977 A lounder of Openior 1. Address 1. Address 1. T51 Highway 511 Navajo Dam, New Mexico \$74,977 A lounder of Well (Report Indions clearly and in accordance with Forlerance) A lounder of Well (Report Indions clearly and in accordance with Forlerance) A lounder of Well (Report Indions clearly and in accordance with Forlerance) A lounder of Well (Report Indions clearly and in accordance with Forlerance) A lounder of Well (Report Indions clearly and in accordance with Forlerance) A lound depth 1330 FIST. & 662° FISL. Unit H DEC 2003 1. See T. R. M., on Black Service of Well (Report Indions Clearly and in accordance with Forlerance) A lound depth 1330 FIST. & 662° FISL. NE SE Unit I 1330 FIST. & 662° FISL. & 662° FISL. NE SE Unit I 1340 FISL. & 662° FISL. & | W | ELL CO | MPLET | TION OF | REC | OMPL | ETION R | EPORT A | ND LOG* | IVL | .1 | | SF-078 | 3988 |
| Devon Energy Production Co. LP Attn: Kemy Rhoades | la. Typ | e of Well | Oil W | ell X Gas | s Well | Dry | Other | es, | 02 000 10 | 6 | IfInc | ian, Allottee | or Tribe N | Name |
| 2. Name of Operators | b. Type | e of Completion | n: X | New Well | Work | Over _ | Deepen |] 🔲 🗀 i | f. Resvr. | 7111 | . د د | , | | |
| 175 Highway 51 Navajo Dam, New Moxios 8449 A Lexation of Well (Report Decision chearly and in accordance with Federal requirements)* At Surface SE NE 2000 PNL 75 FEL Unit H DEC 2008 A Lexation of Well (Report Decision chearly and in accordance with Federal requirements)* To A Ling proof, Instead Imported below Same A Ling proof, Instead Imported below Same 1330 FSL & 662 FEL NE SE Unit H DEC 2008 To Service of New York Sam Juan To Service of New York To Service of New York Sam Juan To Service of New York | - Util rathers | | | | | | | | | 3100, 7 | 7. Unit or CA Agreement Name and No. | | | |
| 4. Location of Well (Report locinos featry and in accordinate with Federal requirements)* Al Surface SE NE 2000 FNL A 75 FEL Linit H DEC 2003 At togn pend. Interval reported below At total depth 13307 FSL 602 FEL NE SE Unit I DEC 2003 15. Date 7.D. Resched 97/2003 15. Date 7.D. Resched 97/2003 15. Date 7.D. Resched 97/2003 16. Date Completed 102/92/93 17. Elevation (P. RKI), RT, (1)* 18. Total Depth: MD 8210/2003 18. Total Depth: MD 8210/2003 19. Plug Back T.D.: 8783* 20. Dapth Bridge Plug Set: Mo TVU 22. Type of Elevatic & Other Mechanical Logs Run (Submit copy of each) HRI-SDI-DSEN-GR SDI-DSEN-GR CRL-CCL-GR Depth HRI-SDI-DSEN-GR SDI-DSEN-GR CRL-CCL-GR Depth Bridge Plug Set: Mo TVD Was DST ont? No. of Sts. & Type of Coment HRI-SDI-DSEN-GR SDI-DSEN-GR CRL-CCL-GR Depth Bridge Plug Set: Mo TVD TVD TVD TVD TVD TVD TVD 22. Causag and Linet Revord Report of disrupage set in well HRI-SDI-DSEN-GR SDI-DSEN-GR CRL-CCL-GR Depth Type of Coment (BBL) Type of Elevation (Submit Aprent) Type of Elevation (Submit Aprent) Type of Theories and Survey No. of Sts. & Survey OAN Type of Coment (BBL) Type of Sts. Submit Aprent Type of Macronial (Submit Aprent) Type of Elevation (Submit Aprent) Type of Elevation (Submit Aprent) Type of Coment (BBL) Type of Coment Type of Macronial (BBL) Type of Coment T | | Орегаю | | Devon | Energy l | Production | on Co. LP A | ttn: Kenny R | hoades | 8 | . Leas | e Name and V | | |
| 1 1 1 1 1 1 1 1 1 1 | 3. Address | | 3 | | | | | | 77.757 | 9 | . API | Well No. | NEBU | J 61A |
| At stop prod. Interval reported below Same At top prod. Interval reported below Same At top prod. Interval reported below Same At stop prod. Interval reported below Same At stop prod. Interval reported below Same 1330 FSL & 662 FEL NE SE Unit 1 1350 FSL & 662 FEL NE SE Unit 1 14. Date Sputided S2/1/2003 15. Total Depth MD 8510* [9. Plug Back T.D.: 8783** [1. Sec., T. R., M., on Block Sun Juan Juan Juan Juan Juan Juan Juan Ju | 4. Location | n of Well | (Report loct | ion clearly and | l in accordo | ince with Fe | ederal requirem | ents)* | A | Ž | n Fiel | | | |
| At total depth 1330 FSL & 662 FEL NE SE Unit 1 10 31N 6W 12 County of Parish 13 State N NM 14 Date Spudded 15 Date TD, Reached 15 Date TD, Reached 15 Date TD, Reached 16 Date Completed 102992003 17 Elevations (DF, RGB, RT, GL)* 17 Date Spudded 18 Date TD, Reached 19 Packer Depth (Pres (Submit Analysis) 18 Total Depth 18 Date TD, Reached 19 Packer Depth (Pres (Submit Analysis) 19 Packer Depth (Pres (Submit Analysis) 19 Packer Depth (Pres (Submit Analysis) 10 Packer Depth (Pres (Submit Analysis) | At Surfa | ice SE | E NE | 2000' FNL | & 75' | FEL | Unit H | | EC 2000 | (1) A | | • | Ė | |
| Actional copy | At top p | rod. Interval re | ported below | s | ame | | | E A | 200 3 | | | ey or Area | | J GW |
| 14. Date Spudsded 15. Date T.D. Reached 9/17/2003 16. Date Compileted 0/29/2003 17. Elevations (OF, RRE, RT, GL)* 18. Total Depth: MD | At total depth 1330' FSL & 662' FEL NE SE Unit I | | | | | | | | | | 2. Cot | ınty or Parish | | 13. State |
| 18. Total Depth MD 8810 19. Plug Back T.D.: 8783 20. Depth Bridge Plug Set: MD TVD TVD | 14 Date Sn | udded | 115 Dat | e T.D. Reache | d | 116 | Date Complete | <u>、こ</u> + 10/29/2003 | 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | - | 7 Fle | | | |
| TVD | | | | | | | | | | | <i>'</i> | | | |
| HRI-SDL_DSEN-GR SDL_DSEN-GR CBL_CCL_GR | 18. Total De | epth: | | 8810' | 19 | . Plug Bac | k T.D.: | | 8783 | 20. I | Depth E | Bridge Plug Se | | |
| HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR CBL-CCL-GR Care CReport all sarrage set in well) | 22. Type of | Electric & Oth | er Mechanic | al Logs Run (S | ubmit copy | of each) | | | 22. | Was well | cored? | X No | | Yes (Submit Analysis) |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | | Was DST | run? | X No | | es (Submit Report) |
| Hole Size Size Grade Wt. (#/ft.) Top (MD) Bottom (MD) Suge Cementer Depth Type of Crement Type of Crem | HRI-S | DL-DSEN-G | R SDL-D | SEN-GR C | BL-CCL- | GR | | | | Direction | al Surv | rey? | No [| Yes (Submit Copy) |
| Hole Size Size Caract Wit. (#fft.) 1 (pp (MI)) Bottom (MD) Depth Type of Cement (BBL.) Cement (apr Amount Pulled 12-144" 5-155" 2.34" 0' 2.79" 2.00 ax "B" 42 Surface 0 | | | | | | | | | | | | | | |
| 12-1/4" 9-5/8" K.55 32.3# 0' 279' 200 ax "B" 42 Surface 0 | Hole Size | Size Grade | Wt. (#/ft | .) Top (M | D) Bott | om (MD) | _ | l i | | | I Cement | | op* | Amount Pulled |
| G-1/4" 4-1/2" J-55 11.6# 0" 8793" 5969" 325 xx 50/50 Poz 85 760" 0 | | 9-5/8" K-55 | | | | | | 200 | 200 sx "B" | | | Surfac | e | |
| 6-1/4" 4-1/2" J-5S 11.6# O' 8793' 5969' 325 ax 50/50 Poz 85 760' 0 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD) Packe | 8-3/4" | 7" J-55 | 23# | 0, | | 4394' | 3718' | | | | | | e | 0 |
| Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD | 6-1/4" | 4-1/2" J-55 | 11.6# | 0' | | 8793' | 5969' | | | | | 760' | | 0 |
| Size Depth Set (MD) Packer Depth (MD) Size Size Depth Set (MD) Packer Depth (MD) Size | | | | | | | | 570 sx | 50/50 Poz | 149 |) | | | |
| Size Depth Set (MD) Packer Depth (MD) Size Size Depth Set (MD) Packer Depth (MD) Size | 24 Tubing | Record | | | | | <u> </u> | | | <u> </u> | | | | |
| 25. Production Intervals | Size | Depth Set | | | (MD) | Size | Depth Set (MD |) Packe | r Depth (MD) | S | ize | Depth Set | (MD) | Packer Depth (MD) |
| Formation | | | | 6641' | | - | 26 Porforation | Dogged | | | | | | |
| B | 25. Floduci | | | Тор | I | Bottom | | | Size | ; | | No. Holes | | Perf. Status |
| D | | Dakota | | 8559' | | 8703' | 8559 | '-8703' | 0.33 | ** | \blacksquare | 16 | | Open |
| D E F F F F F F | | | | | | | | • | 1 | | - | | | |
| F) G) | | | | | | | | | 1 | | + | | | |
| G) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 8559'-8703' 1000 gals 15% HCL, 50,113 # 20/40 Ottowa sand, 50,148 gals gelled KCL 28. Production - Interval A Date First Production Date Tested Production N/A 10/27/03 2 Production BBL MCF BBL Gravity Choke Tbg, Press. Size Flwg. Press. Production - Interval B Date First Test Production - Interval BBL MCF BBL Gravity O | E) | | | | | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 8559'-8703' 1000 gals 15% HCL, 50,113 # 20/40 Ottowa sand, 50,148 gals gelled KCL 28. Production - Interval A Date First Test Production Date N/A 10/27/03 2 2 | F) | | | | | | | | | | + | | | |
| 28. Production - Interval A Date First Production Date Test Date Test Production N/A 10/27/03 Choke Tbg. Press. Size Test Date Date Flwg. Press. Test Date Date Date Date Date Date Date Dat | | racture, Treatm | ent, Cement | Squeeze, Etc. | | | 1 | · | <u> </u> | | | | | |
| 28. Production - Interval A Date First Test Production Date Tested Production BBL Gas BBL Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL O Shut In Waiting Pinterent Date First Test Hours Production Date Flowing 28a. Production - Interval B 28a. Production - Interval B Date First Test Hours Press. Csg. BBL Gravity Choke Tbg. Press. Csg. Csg. Production BBL MCF BBL Gravity Date First Test Hours Test Production Date Flowing BBL MCF BBL Gravity Date First Test Hours Frest Production BBL MCF BBL Gravity Date First Test Hours Frest Production BBL MCF BBL Gravity Date First Test Hours Frest Production BBL MCF BBL Gravity Date First Test Hours Frest Production BBL MCF BBL Gravity Date First Test Hours Frest BBL MCF BBL Gravity Date First Test Hours Frest BBL Water BBL Gravity Date First Test Hours Frest BBL Water BBL Wat | | | | 10001- 1 | 50/ HCI | 50 112 # C | 20/40 0#**** | | | ial | - | | | * |
| Date First Production Date First Production Date Date Date Date Date Date Date Production Date Date Date Production Date Date Production Date Production Date Production Date Date Production Date Production Date Date Production Date Date Date Date Date Date Production Date Da | | 8339-8703 | | 1000 gais 1. | 3% HCL, | 30,113 # 2 | 20/40 Ottowa s | and, 50,148 ga | is gened KCL | | | | | |
| Date First Production Date First Production Date Date Date Date Date Date Date Production Date Date Date Production Date Date Production Date Production Date Production Date Date Production Date Production Date Date Production Date Date Date Date Date Date Production Date Da | | | | | | | | | | | | | | |
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| Date First Production Date First Production Date Date Date Date Date Date Date Production Date Date Date Production Date Date Production Date Production Date Production Date Date Production Date Production Date Date Production Date Date Date Date Date Date Production Date Da | | | | | | | | | | | | | | |
| Date First Production Date First Production Date Date Date Date Date Date Date Production Date Date Date Production Date Date Production Date Production Date Production Date Date Production Date Production Date Date Production Date Date Date Date Date Date Production Date Da | 20 5 | | | <u> </u> | | | | | | | | | | |
| Production Date N/A 10/27/03 2 Production BBL O 365 10 bbls 0 Flowing Choke Tbg. Press. Csg. Press. Rate BBL O 4385 120 O Shut In Waiting Pipe Production Production - Interval B 28a. Production - Interval B Date First Production Date Tested Production BBL MCF BBL Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL O 4385 120 O Shut In Waiting Pipe Production Method Date Tested Production BBL MCF BBL Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL MCF BBL Water BBL Water BBL FARMINGTUM FIELD UFFICE | | | | Test | Oil | Gas | Water | | Gas | | Pro | duction Method | | |
| Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Size Flwg. Press. Rate BBL MCF BBL O Shut In Waiting Pipe Production - Interval B Date First Production Date Tested Production BBL MCF BBL MCF BBL Gravity Well Status Choke Tbg. Press. Csg. Press. Csg. Press. Rate BBL MCF BBL MCF BBL Water BBL MCF BBL Water BBL MCF BBL Gravity Well Status FARMING TURE FIGER AND FIGER AND FIRE DEPLOYERS FOR A STANDARD WELL OF F | Production | Date | Tested | | BBL | MCF | BBL | 1 ^ | Gravity | | | | : | |
| Size Flwg. Press. Rate BBL MCF BBL 120 0 Shut In Waiting Pipe Production - Interval B Date First Test Hours Tested Production BBL MCF BBL Gravity Choke Tbg. Press. Csg. Press. Csg. Press. Rate BBL MCF BBL MCF BBL Water BBL MCF BBL FARMING TURFFLED UFFICE | | | | 24 Hr. | | | | | | | Flowing | | | |
| Date First Test Hours Test Oil Gas Water Gas Gravity Production Method UC U 1 9 2003 Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Well Status FARMING TURE FIELD OFFICE | | - | 1 | | | | | • | į | | | | | |
| Date First Test Hours Test Oil Gas Water Gas Gravity Production Method UC U 1 9 2003 Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Well Status FARMING TURE FIELD OFFICE | 20. 2 | | | 0 433 | | | 5 120 0 | | Shut In Waiting Pipe | | CCEPTETI PAD OFTE | | | |
| Production Date Tested Production BBL MCF BBL Gravity UCU 1 9 2003 Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Well Status FARMINGTUM FIELD UFFICE | | | | Test | Oil | Gas | Water | <u> </u> | · · · · · · · · · · · · · · · · · · · | + | | | n KE | ur _l |
| Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Size Fiwg. Press. Rate BBL MCF BBL Well Status FARMINGTUM FIELD UFFICE | | D | 1 | 1 | i | | t t | | | 1 | | | 00- | |
| Size Flwg. Press. Rate BBL MCF BBL PRINCE STELL UFFICE | Choke | The Press | Csg. | 24 Hr. | Oil | Gas | Water | | Well Status | | i | | | |
| The state of the s | | - | | | 1 | | 1 | | , on Status | Í | ARM OV | INGTUM FI | ÉLU AF | FICE |
| | (See instru | ctions and spec | es for additiv | onal data on re | verse side | <u> L</u> | | | 1 | | - Y | _ } | - 41 | 01 |

| 601 5 1 | | 10 | | | | | | | | | | |
|---|----------------------|-----------------|----------------|---------------|--------------|---------------|--------------------------|---------------|------------------|--|---|--|
| | ction - Interv | | 1= | lo: | To . | | | | | | | |
| Date First Production | Test Date | Hours Tested | Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | , | Gas Gravity | Production Method | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | - | Well Status | - L-,,,, ,, | | |
| | | | | <u> </u> | <u> </u> | | | | | | | |
| | ction - Interv | | | | | | | | | | | |
| Date First | Test | Hours | Test | Oil | Gas | Water | Oil Gravity | | Gas | Production Method | | |
| Production | Date | Tested | Production | BBL | MCF | BBL | Corr. API | | Gravity | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API |) | Well Status | | | |
| 29. Disposi | ition of Gas | (Sold, 1 | sed for fuel, | vented, etc.) | <u> </u> | | | i | | | | |
| | | Vented | | | | | | - T | | | | |
| 30. Summa | ry of Porous | Zones (Inclu | de Aquifers) | : | | | |]- | 31. Formation | (Log) Markers | | |
| Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | | | | | | | | | | | | |
| Form | nation | Тор | Botton | | Decc | riptions, Cor | stante ate | | | Name | Тор | |
| | nation . | тор | Botton | <u> </u> | Desc | ripuons, Coi | itents, etc. | | | Name | Meas. Depth | |
| 32. Additio | onal remarks | (including pl | ugging proce | dure): | | | | | Pi Huer Po | Ojo Alamo Kirtland Fruitland ctured Cliffs Lewis fanito Bentonite Chacra Menefee oint Lookout Mancos Gallup Greenhorn Graneros Dakota urro Canyon Morrison | 2342' 2462' 2964' 3236' 3472' 4114' 5401' 5605' 6034' 6978' 7669' 7723' 7844' 8026' 8050' | |
| 33. Circle | enclosed atta | chments: | | | | | _ | | | | | |
| | m | | | 111.5 | | | | | | | | |
| 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey | | | | | | | | | | | | |
| 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other | | | | | | | | | | | | |
| 34. I hereb | y certify that | the foregoin | g and attache | d information | n is complet | te and correc | t as determine | ed from all a | available record | ds (see attached instruction | s)* | |
| Name (please print) Kenny Rhoades Title Company Representa | | | | | | | | ative | | | | |
| Signati | Signature | | | | | | | | | | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.