FORM 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
070 Farmington, NM

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

3. LEASE DESIGNATION AND SERIAL NO.
SF-078988

1 a. Type of Well: [ ] Oil Well [X] Gas Well [ ] Dry [ ] Other
b. Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: Devon Energy Production Co. LP Attn: Kenny Rhoades

8. Lease Name and Well No.: NEBU 61A

3. Address: 1751 Highway 511 Navajo Dam, New Mexico 87419

9. API Well No.: 30-045-31272

4. Location of Well (*Report loction clearly and in accordance with Federal requirements)*

At Surface: SE NE 2000' FNL & 75' FEL Unit H

10. Field and Pool, or Exploratory: Basin Dakota

At top prod. Interval reported below: Same

11. Sec., T., R., M., on Block Survey or Area: 19 31N 6W

At total depth: 1330' FSL & 662' FEL NE SE Unit I

12. County or Parish: San Juan

13. State: NM

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DIST. 3

14. Date Spudded	15. Date T.D. Reached	16. Date Completed 10/29/2003	17. Elevations (DF, RKB, RT, GL)*
8/21/2003	9/17/2003	[ ] D & A Ready to Produce	6386' GL

18. Total Depth: MD / TVD	19. Plug Back T.D.:	20. Depth Bridge Plug Set: MD / TVD
8810'	8783'	

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

22. Was well cored? [X] No [ ] Yes (Submit Analysis)
Was DST run? [X] No [ ] Yes (Submit Report)
Directional Survey? [ ] No [X] Yes (Submit Copy)

23. Casing and Liner Record (*Report all strings set in well)*

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" K-55	32.3#	0'	279'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	4394'	3718'	100 sx Poz Tail- 50 sx "B"	37	Surface	0
						600 sx Poz Tail- 50 sx "B"	168		
6-1/4"	4-1/2" J-55	11.6#	0'	8793'	5969'	325 sx 50/50 Poz	85	760'	0
						570 sx 50/50 Poz	149		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8678'	6641'						

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Dakota	8559'	8703'	8559'-8703'	0.33"	16	Open
B)							
C)							
D)							
E)							
F)							
G)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8559'-8703'	1000 gals 15% HCL, 50,113 # 20/40 Ottowa sand, 50,148 gals gelled KCL

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gas Gravity	Production Method
N/A	10/27/03	2	→	0	365	10 bbls	0	0	Flowing
Choke Size	**Tbg. Press. Flwg.**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**		**Well Status**	
			→	0	4385	120	0	Shut In Waiting Pipeline Connection	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	**Tbg. Press. Flwg.**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Well Status**	
			→					

ACCEPTED FOR RECORD
DEC 19 2003
FARMINGTON FIELD OFFICE
BY

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2342'
				Kirtland	2462'
				Fruitland	2964'
				Pictured Cliffs	3236'
				Lewis	3472'
				Huerfanito Bentonite	4114'
				Chacra	
				Menefee	5401'
				Point Lookout	5605'
				Mancos	6034'
				Gallup	6978'
				Greenhorn	7669'
				Graneros	7723'
				Dakota	7844'
				Burro Canyon	8026'
				Morrison	8050'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Kenny Rhoades Title Company Representative

Signature  Date 12-10-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* U.S. GPO: 1999---573-624