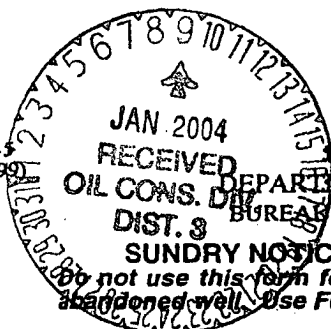


Form 3160-5
(August 1999)



RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2003 DEC 15 PM 12:10

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal E #1R

9. API Well No.

30-045-31816

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan Co., New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHOENIX HYDROCARBONS OPERATING CORPORATION

3a. Address

P. O. Box 3638, Midland, TX 79702

3b. Phone No. (include area code)

432-686-9869

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1390' FSL & 790' FWL; L; Sec 25; T-27N, R-8W
20 Miles South of Blanco

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operationx
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-4-03 MIRU Triple P Well Service; PU workstring; TIH, tag sand @ 3,434' (+); 107 jts plus 10', top perf 4,157'; PBTB 4,696; SWIFN.

12-5-03 TIH w/119 jts work string; tag sand @ 3,818' (+); cleaned out to TD, circ 1 hr, wait 1 hr; TIH to 4,650' (+), 46' fill, clean out to TD, circ 1 hr; pull tbg to 4,157' (+); SDFWE.

(OVER)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

PHYLLIS R GUNTER

Title

AGENT

Signature

Date

12/10/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date JAN 6 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

- 12-8-03** RU Triple P; TIH tag sand @ 4,651' (+); have 45' fill; clean out to TD (4,696'); circ 2 hrs; TIH tag TD; TOH LD workstring; PU prod string tag TD, PU 5 jts, kick well off, flowed some wtr & sand; loaded up, kick off & circ 1 hr; flowed more wtr & died; pulled up 5 stands; SDFN.
- 12-9-03** CP 430 psi; TP 0 psi; RU Triple P; bled down csg in 10 min; TIH had 10' fill, cleaned out to TD; circ 1 hr; pulled up 140' off btm; dropped back to open check valve @ btm of tbq; circ wtr out of csg; if well will not flow out tbq 12-10-03 will swab; released air unit; SDFN.
- 12-10-03** CP 550 psi; TP 10 psi; RU Triple P; run in w/swab, fluid level @ 4,200' (+); PBTD @ 4,696'; seating nipple @ 4,556' (+); on last swab, waited 30 min before running; fluid level back to 4,200' (+).