

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 1550' FSL & 1540' FWL, Section 15, T28N, R6W, NMPM

Bottomhole: Unit L (NWSW), 2300' FSL & 300' FWL, Section 15, T28N, R6W, NMPM

5. Lease Number
SF-079192
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 122N

9. API Well No.
30-039-30790

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Plugging

☐ Water Shut off

☐ Casing Repair

☐ Conversion to Injection

☐ Altering Casing

RCVD JAN 14 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

12/30/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 4:00hrs on 12/30/09. Test - OK ✓

12/31/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4733' - Inter TD reached 1/2/2010. Circ. hole & RIH w/ 112jts, 7", 23#, L-80 LT&C set @ 4718' w/ ST @ 3062'. 1/3/2010 RU cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 125sx (266cf-47bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 110sx (152cf-27bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 70bbls FW & 114bbls MW. Bump plug. Plug down @ 00:04hrs on 1/4/10. Open ST & circ. 35bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 38Qsx (809cf-144bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 121bbls FW. Bump plug & close ST. Circ. 30bbls cmt to surface. Plug down @ 05:30hrs on 1/4/10. RD cmt. WOC. ✓

01/04/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3062'. PT 7" csg to 1500#/30min @ 21:30hrs on 1/4/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8229' (TD) TD reached 1/7/10. Circ. hole & RIH w/ 196jts total. 113jts, 4 1/2", 11.6#, L-80 LT&C and 83jts, 4 1/2", 11.6#, J-55 LT&C set @ 8226'. 1/8/10 RU cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbls) Premium lite cmt w/ 1% FL-52, .25pps celloflake, .3% CD-32, 6.25pps LCM-1. Tail w/ 240sx (475cf-84bbls) Premium lite cmt w/ 6.25pps LCM-1, .3% CD-32, 1% FL-52, .25pps celloflake. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 128bbls FW. Bump plug. Plug down @ 18:37hrs on 1/8/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 01:00hrs on 1/9/10 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 1/11/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD
Date
JAN 13 2010
FARMINGTON FIELD OFFICE
BY <u>J. Salinas</u>