

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JAN 06 2010

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078214
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1005' FNL & 1520' FEL NWNE Sec.33(B) -T30N-R13W N.M.P.M.		8. Well Name and No. ARNIE #1
		9. API Well No. 30-045-29667
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL FULCHER KUTZ PICTURED CLIFFS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REFRAC & OAP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUMMARY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has refrac'd and opened additional pay in the Basin Fruitland Coal zone of this well per the attached summary.

RCVD JAN 12 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>		Date 1/5/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		Title JAN 08 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

EXECUTIVE SUMMARY REPORT

11/30/2009 - 1/5/2010
Report run on 1/5/2010 at 9:06 AM

Arnie 01

11/30/2009 MIRU. TOH rods. ND WH. NU BOP. FC perfs fr/1,368' - 1,437'. TOH 2-3/8"
tbg. Set CIBP @ 1,420'. Set RBP @ 1,350'.
12/1/2009 Ld & PT csg to 2,200 psig for 15 min. Tstd OK
12/8/2009 Frac FC perfs fr/1,368' - 1,384' dwn 4-1/2" csg w/69,231 gals 17# Delta 140
carrying 95,800# 20/40 BASF sd. RIH w/5,000#, 4-1/2" Baker CBP & set @
1,330'. Att to Perf FC Coal 3 SPF, w/15 gm Owen HSC-3125-369 chrgs (0.48"
holes), phased 120 degs, fr/1,297' - 1,303' (18 holes) w/no results. Tgd hd
@ 1,290' (40' fill). Ld & PT csg to 1,000 psig. Tstd OK.
12/9/2009 CO sd to CBP @ 1,330'.
12/14/2009 Perf Fruitland Coal 3 SPF, w/15 gm (Owen HSC-3125-369) prospector chrgs (.48"
holes), phased 120 degs, fr/1,297' - 1,303' (18 holes), w/2,800 psig held on
csg. Press @ 1,500 psig after perf. Cont perf fr/1,273' - 1,275' (6 holes),
1,141' - 1,144' (9 holes) & 1,105' - 1,107' (6 holes). Ppd 1,000 gals 15%
HCl ac w/60 - 7/8" 1.1 SG RCN BS @ 1,841 psig & 5.1 BPM. Frac Fruitland Coal
fr/1,105' - 1,303' dwn 4-1/2" csg w/43,968 20# Delta 140 w/sandwedge OS
carrying 65,700# 20/40 BASF sd.
12/16/2009 FC perfs fr/1,105' - 1,303'. CO sd to CBP @ 1,330'. DO CBP. FC perfs
fr/1,368' - 1,437'. DO remainder CBP & CO sd to CIBP @ 1,420'.
12/17/2009 Tgd PBD @ 1,420'. EOT @ 1,407'. SN @ 1,386'. FC perfs fr/1,105' - 1,384'.
TIH w/pmp & rods. Seated pmp. Gd PA. RDMO. Std PU & RWTP 01:00 p.m.
12/17/09. Ppg @ 41" x 9 SPM.