Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-039-30080
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease: FEDERAL
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa re, INIVI 87303	6. State Oil & Gas Lease No. FEDERAL: MDA 701-98-0013 Tract 4
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
`	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	JICARILLA 29-02-09
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number: #143
2. Name of Operator	EC INC	9. OGRID Number: 013925
3. Address of Operator: c/o Ager		10. Pool name or Wildcat
3104 N. Sullivan, Farmington, NM		E.Blanco PC & La Jara Canyon Tertiary
4. Well Location		RCUD JAN 11'10
Unit Letter O: 500 fee	t from the South line and 1650 feet from the I	Cast line OIL CONS. DIV.
Section 9	Township 29N Range 2W NM	IPM Rio Arriba County DIST. 3
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
Pit or Below-grade Tank Application	7365' GL	
	Distance from nearest fresh water well Distance from	om nearest surface water
]		struction Material
12 Check	Appropriate Box to Indicate Nature of Notic	ce Report or Other Data
		•
	1	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	= 1	ORK ☐ ALTERING CASING ☐ DRILLING OPNS.☐ PAND A ☐
PULL OR ALTER CASING	 -	-
	orusp	
	wnhole Commingle OTHER: pleted operations. (Clearly state all pertinent details,	and give pertinent dates including estimated date
	ork). SEE RULE 1103. For Multiple Completions:	
or recompletion.		
Disabilities assurante a desir interativa	ammonal to donate la comminale the Foot Plance D	internal Cliffs (72400) and La Jana Consen
	approval to downhole commingle the East Blanco Picluded in the pre-approved pools established by Divi	
	sentially dry gas. We have not experienced any sign	
	ownhole commingling will improve recovery of liqu	
equipment, and maximize productive	vity. Notice has been filed concurrently on form 316	0-5 with the BLM.
This well is currently producing from	m the Pictured Cliffs, which was completed on 7/11/	09. Following the recompletion into the Tertiary,
Black Hills plans to commingle the	two pools and utilize the production before (PC only	
the pool allocations.	OHC 3313AZ	
I hereby certify that the information	above is true and complete to the best of my knowled	edge and helief I further certify that any pit or helow-
grade tank has been/will be constructed o	r closed according to NMOCD guidelines , a general perm	it or an (attached) alternative OCD-approved plan .
SIGNATURE MAR	TITLE Agent Detrolous	
Type or print name Mike Pippin	I U. JALKIYYY IIIE AUPNI PPIRNIPII	m Engineer DATE 1/7/10
• • •		m Engineer DATE <u>1/7/10</u> phone No.: 505-327-4573
T 01 1 T 0 1	E-mail address: mike@pippinllc.com Telep	ohone No.: 505-327-4573
For State Use Only APPROVED BY	E-mail address: mike@pippinllc.com Telep Deputy Oil &	ohone No.: 505-327-4573
For State Use Only APPROVED BY: Conditions of Approval (if any):	E-mail address: mike@pippinllc.com Telep Deputy Oil &	phone No.: 505-327-4573

District I

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District II

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District III

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T	
1 4	API Number	r		² Pool Code			³ Pool Nan	ne	
30-	039-3008	30		97036			La Jara Canyon	1 Tertiary	
⁴ Property C	Code				⁵ Property !	Name		61	Well Number
24247	'				Jicarilla 29	-02-09			143
7 OGRID	No.				8 Operator	Name			⁹ Elevation
01392:	5			Blac	ck Hills Gas R	esources, Inc.		7	'365' GL
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	29-N	2-W		500'	South	1650'	East	Rio Arriba
			11 Bc	ottom Ho	le Location If	f Different Fron	n Surface		
UL or lot no.	Section	Township			Feet from the	1	Feet from the	East/West line	County
Dedicated Acres	¹³ Joint o	r Infill	14 Consolidation	Code 15 Or	der No.	<u> </u>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the

division.				
				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a woluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 2
)		
		·	2722.36 (M)	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Roy A. Rush Date of Survey 9/16/06 Signature and Seal of Professional Surveyor:
			2	
		500,	1650'	8894 Certificate Number
	5247 (17 (14	······································		

1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

1220 South St. Francis Dr., Santa Fe, NM 87505

DISTRICT IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

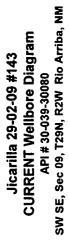
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2006 OCT 4 AM 10 06□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDIGATIONEDPLAT 070 FARIA Pool Name Nie ¹API Number blanco Pictured Cliffs 30-039-30080 72400 Well Number ⁴ Property Code 24247 JICARILLA 29-02-09 4.3 7 OGRID No. ⁶Operator Name Elevation

7365 BLACK HILLS GAS RESOURCES 013925 ¹⁰ Surface Location UL or lot no. Feet from the North/South line Feet from the Frest/West line Section Township Lot Idn County RIO ARRIBA 29-N 2-W 500 SOUTH 1650 **EAST** 11 Bottom Hole Location If Different From Surface UL or lot no. Feet from the North/South line Feet from the East/West line Lot ldn County Township 12 Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code 16 Order No. 160 acres - SE/4

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a t to drift this test of the procuring personal to drive with an owner of such a mineral or working the to a voluntary pooling agreement or a pulsory pooling order heretofore entered by the Lody & Schnedrik October 3, 2006 Kathy L. Schneebeck FD. PIN & CAP Permit Agent for Black Hills LS. 8894 SURVEYOR CERTIFICATION was plotted from field notes of actual surveys made by me athor the same is true and 14'19" W N 02'1 2722. LAT. 36.73342° N (NAD 83) LONG. 107.04482° (NAD 83) OFESSIONAL 1650 FD. MRK'D STONE FD. MRK'D STONE 8894 N 89 32 25" W 5347.61 (M) WITH PIN & CAP WITH PIN & CAP Cortificate Number LS. 8894 LS. 8894



GL = 7365 KB = 7378

1772010	_			TIBING DETAIL	LINER DETAIL:			
SURF CASING				146 jts 2 3/8", 4.7#, J-55 tbg with	4 1/2", 11.6#, N-80 Liner w/ Frac assembly:	Liner w/ Fra	c assembly:	
13 3/8" 48 # J-55 casing @ 264'				Floating Seal Assembly	7"x4.75"x3.75" ID PermaPlus Pkr	S Pkr	4758	
TOC sum.		1 .	71		Ported Sleeve, 3.25" seat (NO FRA	t (NO FRAC)	4992	
TOC = 300' CBL 9-17-08	_	i			Rockseal IIS OH Pkr			
					Rockseal II OH Pkr		5182	
					Ported Sleeve, 3.00" seat	t (STAGE 8)		
-		_			Rockseal II OH Pkr		5737	
					Ported Sleeve, 2.75" seat	t (STAGE 7)		
-					Rockseal II OH Pkr			
					Ported Sleeve, 2.50" seat	t (STAGE 6)		
· ·				PROPOSED SJ PERFS:	Rockseal II OH Pkr			
				1248-1251, 1262-1264,	Ported Sleeve, 2.25" seat	t (STAGE 5)		
Calc TO 50/50 POZ = 2046'				1339, 1346-1348', 2spf, .34" dlam.	Rockseal II OH Pkr			
DV Tool @ 2300'		Z		BD w/1000 gal 7.5% HCL. Frac w/80,000# 16/30 Polar Prop,	Ported Sleeve, 2.00" seat	t (STAGE 4)	.) 7648	
				/ SILCK TORM.	Rockseal II OH Pkr			
TOC =2385' CBL 9-17-08					Ported Sleeve, 1.75" seat	t (STAGE 3)		
	,				Rockseal II OH Pkr			
					Ported Sleeve, 1.50" seat	(NO FRAC)		
•••	-				Rockseal II OH Pkr			
					Ported Sleeve, 1.25" seat	t (STAGE 2)		
					Rockseal II OH Pkr		9122	
		_			Rockseal IIS OH Pkr			
PROD CASING					Ported Sleeve, hydr shear	ar (STAGE 1)		
7", 23#, J-55 casing @ 4868',		_			Toe Circ Sub, 1" seat		9483	
DV tool @ 2300'. 1.9" parasite					Float Collar		9486	
string from surf to 2564'. Inclin.					Float Collar		9494	
@ shoe = 86 deg Cmtd Stg1			ſ		Guide Shoe		9496	
w/400 sx 50/50/3 POZ.8 Stg 2			4			-	Ĩ	
W 890 3% Econolite + 100 sx 50/50/3 POZ. Circ some chem	/ /		NO FRAC		NO FRAC		. <u>.</u>	
wash but no cement after 1st	<i>;</i>	di.		XXXXXXXX	24 - 24 - 1	2024	 :	
Stg, circ 40 bbl to surf from		7						
Stg2.		7" Csa @	@ 4868°	9/1/0 1/0/16		•	OF09 TD	
						0		