In Lieu of Form 3160 (June 1990)

UNITED STATES . • • DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOT	TICE AND I	REPORTS C	N WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

DEC 28 2019s.

Lease Designation and Serial No. NMSF-078765 0 7.8171

	TO DRIEL TO permit for such proposals	Farmington Field ()Mroa	If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE	7.	If Unit or CA, Agreement Designation Rosa Unit
t.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. Rosa Unit #098
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-23265
3. ~	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BASIN MANCOS
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1840' FSL & 790' FWL SEC 23, T31N, 6W	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPI	E OF ACTION
Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other POOL CHANGE	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This sundry is being submitted to change the pool name and code from the Laguna Seca Gallup (79870) to the Basin Mancos (97232) pursuant to Order #R-13063 effective 1/1/2009. The producing zone remains the same at 6310' - 7592'.

See attached Amended C-102.

statements or representations as to any matter within its jurisdiction.

RCVD JAN 12'10 OIL CONS. DIV. DIST. 3

14.	I hereby carrify that the foregoing is true and correct		
	Signed Heather Riley	Title Regulatory Specialist	Date 12/28/09
	(This space for Federal or State office use)		ACCEPTED FOR RECORD
	Approved by	Title	Date DEC 2 9 2009
	Conditions of approval, if any:		FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, Ticlitious or fraudulent

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

District II 1301 W. Grand Avenue, Artesia, NM 88210

Form C-102
Revised October 12. 2005
Instructions on hack
Submit to Appropriate District Office
State Lease – 4 Copies
Fee Lease – 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			WELL	LOCAT	ION AND A	CREAGE DED	ICAT	ION PL	_AT		
'API Nu		*Pool Code *Pool Name						······································			
30-039-2		97232 / 71599 BASIN MANCOS / BASIN DAKOTA									
Property 1703	Property Code Property Name 17033 ROSA UNIT							İ	•We	1) Number 98	
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In Lieu of Form 3160-4 (July 1992)

35. LIST OF ATTACHMENTS:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEPT TO THE TO SUBMET IN DUPLICATED

(See other instructions on reverse side

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO. NMSF-078771 CORRECTED 6. IF INDIAN, ALLOTTEE OR WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 7. UNIT AGREEMENT NAME Change pool name from Laguna Seca Gallup TYPE OF WELL: IT OIL WELL X GAS WELL OTHER to Basin Mancos pursuant to Order #R-13063 Rosa Unit effective 1/1/09. All other information the same. TYPE OF COMPLETION: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR X OTHER NAME OF OPERATOR 8.FARM OR LEASE NAME, WELL NO. WILLIAMS PRODUCTION COMPANY Rosa Unit #098 ADDRESS AND TELEPHONE NO 9 API WELL NO 30-039-23265 P.O. Box 640, Aztec, NM 87410 (505) 634-4208 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 10. FIELD AND POOL, OR WILDCAT At Surface: 1840' FSL & 790' FWL, Sec 23, T31N, R6W At top production interval reported below: Same Basin Mancos At total depth: Same 11. SEC., T.,R.,M., OR BLOCK AND SURVEY OR AREA NW/4 SW/4, Sec 23, T31N, R6W 14. PERMIT NO DATE ISSUED 12. COUNTY OR 13, STATE Rio Arriba Mexico 16. DATE T.D. 17. DATE COMPLETED (READY TO 18. ELEVATIONS (DK. RKB, RT, GR.ETC.)* 19. ELEVATION CASINGHEAD 15. DATE SPUDDED REACHED PRODUCE) 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTCOMP., 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 28.CASING REPORT (Report all strings set in well) WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED CASING SIZE/GRADE 29 LINER RECORD 30. TUBING RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) PACKER SET (MD) SIZE SIZE DEPTH SET (MD) 32, ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL 33.PRODUCTION: DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (PRODUCING OR SI) PROD'N FOR TEST DATE OF TEST TESTED CHOKE SIZE OIL - BBL GAS -- MCF WATER - BBL. GAS-OIL RATIO PERIOD ACCEPTED FOR RECORD FLOW TBG PRESS CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF CASING OIL GRAVITY-API PRESSURE (CORR.) MINGTON FIELD OFFICE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):

36. I hereby condy that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Specialist

DATE 12/28/09