UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

JAN 0 6 201 [NIMINIM-03547

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals and Management of Land Management gement 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Oil Well x Gas Well Other BREECH F #16 2. Name of Operator XTO ENERGY INC. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-039-29998 AZTEC, NM 87410 505-333-3630 382 CR 3100 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DAKOTA 1900' FNL & 890' FEL BASIN MANCOS SENE SEC.33(H)-T27N-R06W N.M.P.M. 11. County or Parish, State RIO ARRIBA CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity Alter Casing Subsequent Report New Construction Other **DOWNHOLE** Casing Repair Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. requests approval for an exception to NMOCD Rule 303-C permit DHC of production from the Basin Dakota (71599) & the Basin Mancos (97232) pools in the Breech F #16. XTO proposes to downhole commingle these pools upon approval of this application. RCVD JAN 12'10 OTL CONS. DIV. Allocations are based upon production and are calculated as follows: DIST. 3 Basin Dakota: Oil: 18% Water: Basin Mancos: Oil: 95% Water: 82% 56% Both pools are not in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin and the NMOCD was notified of our intent via Form C-107A on 1/05/2010. Ownership is not common in both zones; therefore, interest owners were notified by certified mail, return receipt on 1/05/2010. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title WANETT MCCAULEY REGULATORY COMPLIANCE TECHNICIAN Signature Date 1/05/2010 FOR FEDERAL OR STATE OFFICE USE THIS SPACE Title Date Approved by 7-10 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that Office the applicant holds legal or equitable title to those rights in the subject lease which would FF0entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Allocation Breech F #16

Tocito/MC	Sep-09 Oct-09 Nov-09	MCFPM 4075 3088 3670	BOPM 114.5 294.9 342.2	BWPM 40 84.7 10
Total		10833	751.6	134.7
Dakota	May-09 Jun-09 Jul-09	MCFPM 3092 2453 2914	BOPM 18.4 11 8.8	BWPM 30
Total		8459	38.2	30
Allocations TO/MC DK		%Gas 56.2 43.8	%Oil 95.2 4.8	%Water 81.8 18.2