

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**RCVD JAN 12 '10
OIL CONS. DIV.
DIST. 3**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 729' FNL & 395' FWL, Section 31, T28N, R7W, NMPM
Bottomhole: Unit D (NWNW), 670' FNL & 825' FWL, Section 31, T28N, R7W, NMPM

RECEIVED

JAN 06 2010

**Bureau of Land Management
Farmington Field Office**

5. Lease Number
SF-078500-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 251M
9. API Well No.
30-039-30671
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

12/28/2009 MIRU HP 282. NU BOPE. PT csg. to 600#/30min @ 5:30hrs on 12/29/09. Test - OK. ✓

12/29/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 2756' - Inter TD reached 12/30/09. Circ. hole & RIH w/ 65jts, 7", 23#, L-80 LT&C set @ 2749'. 12/31/09 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (40cf-7bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasillicate, .20% anti-foam. Lead w/ 310sx (657cf-117bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 3% sodium medasillicate. Tail w/ 72sx (91cf-512bbls) 50:50 POZ cmt w/ .1% anti-foam, 2% bentonite, .25pps celloflake, .15% friction reducer, 5% gilsonite. Drop plug & displaced w/ 106bbls FW. Bump plug. Plug down @ 6:00hrs on 1/1/10. Circ. 48bbls cmt to surface. ✓ RD cmt. WOC.

01/01/2010 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 15:30hrs on 1/1/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 6928' (TD) TD reached 1/4/10. Circ. hole & RIH w/ 164jts total. 65jts, 4 1/2", 11.6#, L-80 LT&C and 99jts, 4 1/2", 11.6#, L-55 LT&C set @ 6927'. 1/4/10 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 420sx (605cf-108bbls) 50:50 POZ cmt w/ .1% anti-foam, 3.5% bentonite, .25pps celloflake, .25% fluid loss, .15% friction reducer, 5pps kolite, .15% retarder. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 108bbls FW. Bump plug. Plug down @ 07:30hrs on 1/5/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 13:30hrs on 1/5/10 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Title Regulatory Technician Date 1/16/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
Date JAN 07 2010
FARMINGTON FIELD OFFICE BY <u>T. Sayers</u>