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Revised: March 9, 2006

ConocoPhillips

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/31/2009

API No. 30-045-07484
DHC No. DHC1295
Lease No. NM04202Well Name
Johnston LSWell No.
#8Unit Letter
G
Section
17
Township
T028N
Range
R009W
Footage
1709' FNL & 1600' FELCounty, State
San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFFS	10 MCFD	28%		0%
MESAVERDE	26 MCFD	72%		100%
	36			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Johnston LS 8 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The newer shallow zones are known to not make any oil based on existing offset production. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
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OIL CONS. DIV.
DIST. 3

NMOCD