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JAN 06 2010

ConocoPhillips

Bureau of Land Management
Farmington Field OfficeDistribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/31/2009

API No. 30-045-09452

DHC No. DHC1442

Lease No. NM019410

Well Name

Bruington

Well No.

#15

Unit Letter
NSection
15Township
T030NRange
R011WFootage
1012' FSL & 1600' FWLCounty, State
San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

83 MCFD

27%

30%

MESAVERDE

223 MCFD

73%

70%

306

RCVD JAN 12 '10

OIL CONS. DIV.

DIST. 3

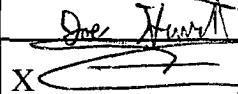
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Bruington 15 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

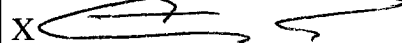
PHONE



1-7-10

Geo

599-6265

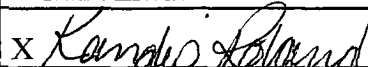


1/4/10

Engineer

505-599-4076

Bill Akwari



12/31/09

Engineering Tech.

505-326-9743

Kandis Roland

NMOC