Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

DEC 18 2009

RECENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS				NOO-C-14-20-3621	
Do not use this form for proposals to drill or reented abandoned well. Use Form 3160-3 (APD) for such proposals.			METSON COTORS	6. If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.		s.	Navajo Allotment		
SUBMIT IN TRIPLICATE = Other instructions on reverse side 1. Type of Well			e side	7. If Unit or CA/Agreement, Name and/or NNMNM89332	
Oil Well X Gas Well Other			•	8. Well Name and No.	
2. Name of Operator				Buena Suerte 33L Com 1	
Elm Ridge Exploration CO LLC				9. API Well No.	
		·	ne No. (include area code) 30-045-28879		
PO Box 156, Bloomfield NM 87413 4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)		505-632-3476 x 2		10. Field and Pool, or Exploratory Area	
=	n)		Basin Fruitland Coal		
1805' FSL X 790' FWL				11. County or Parish, State	
"L" - Sec.33-T26N-R11W				San Juan County, NM	
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATU	JRE OF NOTICE, RI	EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize [Alter Casing [Casing Repair [Deepen Fracture Treat New Construction	Production (Reclamation Recomplete	Start/Resume) Water Shut-Off Well Integrity Other Work	
_ , ,	Change Plans	Plug and Abandon	Temporarily		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Dispo	sal	
Attach the Bond under which the work Following completion of the involved ope	or recomplete horizontally, give sub will be performed or provide the Bor erations. If the operation results in a andonment Notices shall be filed only	bsurface locations and meas and No. on file with BLM/ a multiple completion or rec	ured and true vertical /BIA. Required subsecompletion in a new i	sed work and approximate duration thereof. depths of all pertinent markers and zones, quent reports shall be filed within 30 days nterval, a Form 3160-4 shall be filed once have been completed, and the operator has	
no leaks. hold safety meeting pump. 12-9-09 Inspect CLW Inspect CLWO system, no le water, test to 400 PSI, tested	and inspect closed loop imp, test pump on surfac g, install standing valve a O system, no leaks hold aks. Pump is delivered	system,no leaks. ce, tested good.T and TIH for testin I safety meeting a TIH with pump an	Lay down pur OH with TBG. g, test to 1200 and wait on equ d rods. Hang	mping unit head and unseat 12-8-09 inspect CLWO system, PSI, found no leaks. wait on uipment delivery. 12-10-09 off on unit and load TBG with location. End of TBG at 1306'	
after work over.				RCVD JAN 12'10 OIL CONS. DIV. DIST. 3	
14. I hereby certify that the foregoing	is true and correct				
Name (Printed/Typed)		Title	Title Production		
Sharla Duggins Signature Da		Date	Date		
Mola	Dugy.			er 11, 2009	
	THIS SPACE FO	DR FEDERAL OR ST	ATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equit					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JAN 07 2010

