BURLINGTON RESOURCES

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PRODUCTION ALLOCATION FORM

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Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type SURFACE ☐ DOWNHOLE ☒	Date: **12/7/2009**
Type of Completion NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐	API No. **30-045-34827** DHC No. **DHC3010AZ** Lease No. **E-3555-14**

Well Name **Stanolind Gas Com**	Well No. **#1M**

Unit Letter	Section	Township	Range	Footage	County, State
A	16	T030N	R008W	955' FNL & 890' FEL	San Juan County, New Mexico

Completion Date	Test Method
3/11/2009	HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	**1465 MCFD**	**67%**		**67%**
DAKOTA	**730 MCFD**	**33%**		**33%**
	2195			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

ACCEPTED FOR RECORD

JAN 04

RCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3

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NMOCD