

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/7/2009

API No. 30-045-34901
DHC No. DHC3082AZ
Lease No. FEE

Well Name
Randlemon

Well No.
#1C

Unit Letter	Section	Township	Range	Footage	County, State
Surf- M	23	T031N	R011W	535' FSL & 850' FWL	San Juan County,
BH- D	26	T031N	R011W	784' FNL & 1226' FWL	New Mexico

Completion Date: 11/18/2009

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3960 MCFD	69%		69%
DAKOTA	1812 MCFD	31%		31%
	5772			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

ACCEPTED FOR RECORD

RCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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NMOCD