

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RCVD JAN 12 '10  
OIL CONS. DIV.  
DIST. 3**

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 1180' FSL & 780' FEL, Section 8, T30N, R9W, NMPM

**RECEIVED**

JAN 06 2010

Bureau of Land Management  
Farmington Field Office

5. Lease Number  
SF-076387 076337  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Pierce 2B

9. API Well No.

30-045-34999

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**13. Describe Proposed or Completed Operations**

12/26/2009 MIRU AWS 711. PT csg to 600#/30min @ 18:00hrs on 12/28/09. Test - OK. ✓

12/28/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3236' - Inter TD reached 12/30/09. Circ. hole & RIH w/ 78jts, 7", 20#, J-55 LT&C set @ 3226'. 12/31/09 RU cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 416sx (886cf-158bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 77sx (164cf-29bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 129bbls FW. Plug down @ 5:30hrs on 1/1/2010. Circ. 60bbls cmt to surface. RD cmt. WOC. ✓

01/01/2010 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 21:30hrs on 1/1/2010. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 7536' (TD) TD reached 1/4/2010. Circ. hole & RIH w/ 182jts, 4 1/2", 11.6#, L-80 LT&C set @ 7534'. 1/5/10 RU cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 320sx (634cf-113bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displaced w/ 117bbls FW. Bump plug. Plug down @ 12:45hrs on 1/5/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 19:00hrs on 1/5/10 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 1/6/2010

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

