

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AMENDED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 335' FNL & 190' FEL, Section 28, T29N, R7W, NMPM

Bottomhole: Unit M (SWSW), 710' FSL & 710' FWL, Section 22, T29N, R7W, NMPM

RECEIVED

JAN 04 2010

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-078424-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 66M
9. API Well No.
30-039-30322
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Plugging

☐ Water Shut off

☐ Conversion to Injection

☐ Casing Repair

☐ Altering Casing

**RCVD JAN 12 '10
OIL CONS. DIV.**

DIST. 3**13. Describe Proposed or Completed Operations**

12/10/2009 MIRU AWS 730. NU BOPE. PT csg to 600#/30min. 12/11/09. Test - OK.

12/12/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4510' - Inter TD reached 12/16/09. RIH w/ 106jts, 7", 23#, L-80 LT&C set @ 4491' w/ ST @ 3418'. 12/18/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbbls GW, 2bbbls FW. Pumped scavenger 16sx (58cf-10bbbls) 75:25 Class G cmt w/ .25pps celloflake, 2% sodium medasilicate, .2% antifoam. Lead w/ 58sx (123cf-22bbbls) 75:25 Class G cmt w/ .3% retarder, .25pps celloflake, .2% antifoam, 1% sodium silicate, 2pps Cemnet. Tail w/ 125sx (158cf-28bbbls) 50:50 POZ cmt w/ 2pps cemnet, 2% bentonite, 5pps gilsonite. .25pps celloflake, .1% anti-foam, .2% dispersant. Drop plug & displaced w/ 50bbbls FW & 181bbbls MW. Bump plug. Plug down @ 7:22hrs. Open ST & circ. 12bbbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbls FW, 10bbbls GW, 10bbbls FW. Pumped scavenger 16sx (58cf-10bbbls) 75:25 Class G cmt w/ .25pps celloflake, 2% sodium medasilicate, .20% anti-foam. Lead w/ 463sx (982cf-175bbbls) 75:25 Class G cmt w/ .3% retarder, .25pps celloflake, .2% anti-foam, 1% sodium silicate. Drop plug & displaced w/ 136bbbls FW. Bump plug & close ST. Circ. 1 1/2bbbls cmt to surface. Plug down @ 13:06hrs on 12/18/09. RD cmt. WOC.

12/19/2009 RIH w/ 6 1/4" bit. Drill out ST @ 3418'. PT 7" csg to 1500#/30min @ 15:00hrs on 12/19/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 8394' (TD) TD reached 12/22/09. Circ. hole & RIH w/ 203jts, 4 1/2", 11.6#, L-80 LT&C set @ 8384'. 12/25/09 RU to cmt. Pre-flush w/ 10bbbls FW, 10bbbls GW, 10bbbls FW. Pumped scavenger 8sx (27cf-5bbbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 418sx (602cf-107bbbls) 50:50 POZ cmt w/ .1% anti-foam, .15% dispersant, .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps extender. Drop plug & displaced w/ 132bbbls FW. Bump plug. Plug down @ 15:01hrs on 12/25/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 2:00hrs on 12/26/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 12/30/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date
JAN 07 2010
FARMINGTON FIELD OFFICE
BY <u>T. Salazar</u>