

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 04 2010

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NESE), 1361' FSL & 982' FEL, Section 21, T28N, R6W, NMPM

Bottomhole: Unit O (SWSE), 820' FSL & 2260' FEL, Section 21, T28N, R6W, NMPM

5. Lease Number  
SF-079193
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-6 Unit
8. Well Name & Number  
San Juan 28-6 Unit 125M
9. API Well No.  
30-039-30815
10. Field and Pool  
Blanco MV / Basin DK
11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -- Casing Report

RCVD JAN 12 '10

OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

12/20/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 1:30hrs on 12/20/09. Test - OK ✓

12/20/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4314' - Inter TD reached 12/22/09. Circ. hole & RIH w/ 102jts, 7", 23#, L-80 LT&C set @ 4299' w/ ST @ 2951'. 12/24/09 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbbs MW, 2bbbs FW. Pumped scavenger 20sx (60cf-11bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 95sx (202cf-36bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 100sx (138cf-25bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 60bbbs FW & 107bbbs MW. Bump plug. Plug down @ 3:30hrs on 12/25/09. Open ST & circ. 20bbbs cmt to surface. ✓ WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbbs FW, 10bbbs MW. Pumped scavenger 20sx (60cf-11bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 350sx (746cf-133bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 117bbbs FW. Bump plug & close ST. Circ. 40bbbs cmt to surface. ✓ Plug down @ 12:12hrs on 12/25/09. RD cmt. WOC.

12/26/2009 RIH w/ 6 1/4" bit. Drill out ST @ 2951'. PT 7" csg to 1500#/30min @ 9:30hrs on 12/26/09. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8056' (TD) TD reached 12/28/09. Circ. hole & RIH w/ 189jts total. 101jts, 4 1/2", 11.6#, L-80 LT&C and 88jts, 4 1/2", 11.6#, J-55 LT&C set @ 8051'. 12/29/09 RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 10sx (30cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 260sx (515cf-92bbbs) Premium lite cmt w/ 6.25pps LCM-1, .3% CD-32, 1% FL-52, .25pps celloflake. Flushed lines w/ 25bbbs FW. Drop plug & displaced w/ 125bbbs FW. Bump plug. Plug down @ 19:27hrs on 12/29/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 01:30hrs on 12/30/09. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 12/30/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

