

# BURLINGTON RESOURCES

DEC 21 2009

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 Regulatory  
 Accounting  
 Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

## Status

PRELIMINARY ☒FINAL ☐REVISED ☐

## Commingled Type

SURFACE ☐ DOWNHOLE ☒

## Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Date: 11/9/2009

API No. 30-039-29426

DHC No. DHC1811AZ

Lease No. SF-079051

## Well Name

San Juan 28-6 Unit

## Well No.

#132P

## Unit Letter

L

## Section

32

## Township

T028N

## Range

R006W

## Footage

2210' FSL &amp; 125' FWL

## County, State

Rio Arriba County,  
New Mexico

## Completion Date

9/24/2009

## Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingled of the San Juan 28-6 Unit 132P be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesa Verde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast and condensate allocation spilt.

 RCVD JAN 7 '10  
 OIL CONS. DIV.  
 DIST. 3

## APPROVED BY

## DATE

## TITLE


## PHONE

Joe Nantz

1-6-10

Geo

599-6365

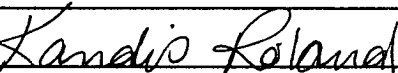
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