

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

RECEIVED

DEC 22 2009

Status:
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Bureau of Land
Management

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/25/2009

API No. 30-039-30368

DHC No. DHC3016AZ

Lease No. SF-079520-A

Well Name

San Juan 28-5 Unit

Well No.

#78N

Unit Letter

Surf- F

BH- E

Section

25

25

Township

T028N

T028N

Range

R005W

R005W

Footage

2640' FNL & 2075' FWL

2162' FNL & 712' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

10/27/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

4257 MCFD

PERCENT

82%

CONDENSATE

PERCENT

82%

DAKOTA

954 MCFD

18%

18%

5211

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

Joe Henry

1-5-09

Geo

599-6365

X *[Signature]* 12/9/09 Engineer 505-599-4076

Bill Akwari

X *Kandis Roland* 11/25/09 Engineering Tech. 505-326-9743

Kandis Roland

NMOCD