



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/25/2009
API No. 30-039-30707
DHC No. DHC3094AZ
Lease No. FEE

Well Name
San Juan 30-5 Unit

Well No.
#20N

Unit Letter A	Section 8	Township T030N	Range R005W	Footage 775' FNL & 400' FEL	County, State Rio Arriba County, New Mexico
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Completion Date 11/6/2009	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3906 MCFD	80%		80%
DAKOTA	959 MCFD	20%		20%
	4865			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY FIELD OFFICE		DATE	TITLE	PHONE
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NMOCD