

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 04 2010

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), ^{2383'}~~2583'~~ FNL & 1512' FEL, Section 33, T30N, R7W, NMPM

Bottomhole: Unit G (SWNE), 2543' FNL & 1984' FEL, Section 33, T30N, R7W, NMPM

5. Lease Number
NM-02151-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit 92N

9. API Well No.
30-039-30745

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

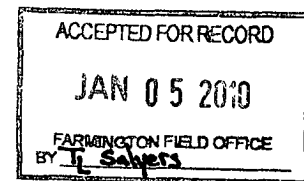
RCVD JAN 7 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 1/4/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 57

San Juan 30-6 Unit 92N
API# 30-039-30745
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

10/14/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@1680'. RD W/L 10/14/09 ✓

11/04/2009 RU Basin W/L. Run GR/CCL Logs. RD W/L 11/4/09

11/16/2009 Install Frac valve. PT csg to 6600#/30min @ 9:30hrs on 11/16/09. Test – OK ✓

11/19/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7648', 7650', 7652', 7658', 7664', 7670', 7674', 7676', 7680', 7684', 7692', 7694', 7698', 7700', 7712', 7716', 7720', 7724' = 36 Holes. 1SPF @ 7534', 7538', 7542', 7546', 7552', 7556', 7560', 7566', 7570', 7574', 7580', 7584', 7590', 7592', 7604', 7608', 7618', 7622', 7624', 7630', 7632', 7634' = 22 Holes. Dakota Total Holes = 58. ✓ Acidize w/ 20bbbls 15% HCL. Frac w/ 106,176gals SlickWater w/ 41,657# of 20/40 TLC Sand. Set CBP @ 5870'.

Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5110', 5136', 5148', 5162', ~~6226'~~, ~~6244'~~, ~~6256'~~, 5272', 5306', 5320', 5338', 5408', 5422', 5448', 5458', 5468', 5476', 5486', 5496', 5506', 5516', 5540', 5578', 5680', 5750' = 25 Holes. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 48,216gals 60% SlickWater w/ 75,685# of 20/40 Arizona Sand & 11,391# of 20/40 SLC Sand. N2:1,014,000SCF. Set CFP @ 5090'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4766', 4776', 4796', 4812', 4826', 4844', 4856', 4870', 4894', 4910', 4926', 4956', 4970', 4974', 4984', 4988', 4996', 5010', 5020', 5028', 5038', 5046', 5052', 5058', 5070' = 25 Holes. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 46,032gals 60% SlickWater w/ 81,933# of 20/40 Arizona Sand & 11,091# of 20/40 SLC Sand. N2:951,000SCF. Set CFP @ 4746'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 4246', 4258', 4270', 4280', 4298', 4314', 4338', 4370', 4384', 4398', 4410', 4440', 4456', 4470', 4482', 4514', 4530', 4546', 4556', 4598', 4610', 4624', 4652', 4690', 4734' = 25 Holes. ✓ Frac w/ 32,340gals 75% SlickWater w/ 92,692# of 20/40 Arizona Sand & 10,605# of 20/40 SLC Sand. N2:1,524,000SCF. Start Flowback.

11/23/2009 RIH w/ CBP set @ 4150'. RD Flowback & Frac Equip.

12/10/2009 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.

12/14/2009 Tag CBP set @ 4150' & M/O. CO & M/O CFP @ 4746'. Flowback.

12/14/2009 Started selling MV gas thru GRS. ✓

12/15/2009 CO & M/O CFP @ 5090'.

12/16/2009 Flow Test MV. CO & M/O CBP @ 5870'. C/O to PBTD 7730'. Flowback.

12/16/2009 Started selling DK gas thru GRS. ✓

12/23/2009 Run Spinner. RIH w/ 242jts, 2 3/8", 4.7#, L-80 tbg set @ 7638' w/ F-Nipple @ 7636'. ND BOPE. NU WH. RD RR @ 18:00hrs on 12/23/09 ✓