

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/25/2009

API No. 30-039-30796  
DHC No. DHC3208AZ  
Lease No. FEE

Well Name  
**San Juan 30-5 Unit**

Well No.  
**#94P**

Unit Letter	Section	Township	Range	Footage	County, State
<b>I</b>	<b>27</b>	<b>T030N</b>	<b>R005W</b>	<b>2053' FSL &amp; 665' FEL</b>	<b>Rio Arriba County, New Mexico</b>

Completion Date: **11/20/2009**  
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2380 MCFD	81%		81%
DAKOTA	564 MCFD	19%		19%
	2944			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	1-4-10	Geo	549-6265
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NMOCD *Bo*