

BURLINGTON RESOURCES

DEC 29 2009

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 11/25/2009
API No. 30-045-29855
DHC No. DHC2981AZ
Lease No. NM-82815

Well Name
Lewis Park

Well No.
#1

Unit Letter P	Section 13	Township T031N	Range R008W	Footage 1050' FSL & 1180' FEL
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County, State
**San Juan County,
New Mexico**

Completion Date
9/1/2009

Test Method
HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

RCVD JAN 7 '10
OIL CONS. DIV.

DIST. 3

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Pictured Cliffs and the added formation to be commingled is the Fruitland Coal. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

There was no previous condensate production from the Dakota therefore 100% condensate will be allocated to the Mesaverde.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	1-6-10	Geo	599-6365
<i>[Signature]</i>	12/2/09	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	11/25/09	Engineering Tech.	505-326-9743
Kandis Roland			

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