

# ConocoPhillips

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 Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Bureau of Land Management  
 Fortington Field Office

 Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒  
 Type of Completion  
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

 Date: 11/25/2009  
 API No. 30-045-34599  
 DHC No. DHC2970AZ  
 Lease No. SF-078996

 Well Name  
**San Juan 32-7 Unit**

 Well No.  
**#19M**

Unit Letter	Section	Township	Range	Footage	County, State
Sur-K	4	T031N	R007W	2525' FSL & 2000' FWL	San Juan County,
BH-E	4	T031N	R007W	768' FNL & 1141' FWL	New Mexico

Completion Date	Test Method
11/19/2009	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3036 MCFD	79%		79%
DAKOTA	803 MCFD	21%		21%
	3839			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

 RCVD JAN 7 '10  
 OIL CONS. DIV.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Harris</i>	1-5-10	Geo	599-6265
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Kandis Roland			

**NMOCD**