| ConocoPhillips | | | | | | Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 | |
|--|---------|----------------|-------------------|----------------|-------------|---|--|
| PRODUCTION ALLOCATION FORM DEC 29 2009 | | | | | | RELIMINARY ☐ NAL ☒ EWISED ☐ | |
| Commingle Type SURFACE DOWN! | | furr ga | Tiols OI Ba | te: 11/25/2009 | | | |
| Type of Completion | | | | | | PI No. 30-039-30708 | |
| NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ | | | | | | HC No. DHC3115AZ | |
| | | | | | | ase No. SF-078740 | |
| Well Name San Juan 30-5 Unit | | | | | | ell No. 7M | |
| Unit Letter Section Township Range | | | Footage | Footage | | #97M County, State | |
| D 29 | T030N | R005W | 690' FNL & 66 | | Rio | Rio Arriba County, New Mexico | |
| Completion Date Test Method | | | | | | | |
| 11/16/2009 HISTORICAL FIELD TEST PROJECTED OTHER | | | | | | | |
| | | | | | | | |
| FORMATION | | GAS | PERCENT | PERCENT CONDE | | NSATE PERCENT | |
| MESAVERDE | 169 | 90 MCFD | 76% | | | 76% | |
| DAKOTA | 54 | 12 MCFD | 24% | 24% | | 24% | |
| | | 2232 | | | | | |
| | | | | } | | | |
| JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. RCUD JAN 7'10 OIL CONS. DIV. DIST. 3 | | | | | | | |
| APPROVED BY DATE | | | TITLE | TITLE | | HONE | |
| Soe Henry 1-5-10 | | | 1 | Geo | | 199 - 6365 | |
| | 12/2/09 | | Engineer . | | | 05-599-4076 | |
| Bill Akwari | | | | ļ | | | |
| x Xandis Ko | 11/25/0 | 39 Engineering | Engineering Tech. | | 05-326-9743 | | |
| Kandis Roland | | | | | | | |

NMOCD /