

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/7/2009

API No. 30-039-30714
DHC No. DHC3128AZ
Lease No. SF-079192

Well Name
San Juan 28-6 Unit

Well No.
#144N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	17	T028N	R006W	1685' FSL & 1460' FWL	Rio Arriba County, New Mexico
BH- L	17	T028N	R006W	1922' FSL & 350' FWL	

Completion Date	Test Method
11/18/2009	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	845 MCFD	24%		24%
DAKOTA	2670 MCFD	76%		76%

	3515			
--	------	--	--	--

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Harvill</i>	1-5-10	ECO	599-6365
X <i>[Signature]</i>	12/9/09	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/9/09	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD 16