



PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/7/2009
API No. 30-039-30732
DHC No. DHC3122AZ
Lease No. SF-078997

Well Name
San Juan 30-5 Unit

Well No.
#49N

Unit Letter K	Section 9	Township T030N	Range R005W	Footage 2415' FSL & 1555' FWL	County, State Rio Arriba County, New Mexico
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Completion Date
11/5/2009

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1780 MCFD	57%		57%
DAKOTA	1366 MCFD	43%		43%
	3146			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10
OIL CONS. DIV.

APPROVED BY		DATE	TITLE	PHONE
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NMOCD

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