

# ConocoPhillips

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Revised: March 9, 2006

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## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 11/25/2009

API No. 30-039-30751  
DHC No. DHC3150AZ  
Lease No. SF-078738

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name  
San Juan 30-5 Unit

Well No.  
#94M

Unit Letter	Section	Township	Range	Footage	County, State
Sur-B	27	T030N	R005W	740' FNL & 1565' FEL	Rio Arriba County,
BH- G	27	T030N	R005W	2058' FNL & 1933' FEL	New Mexico

Completion Date	Test Method
10/27/2009	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1090 MCFD	66%		66%
DAKOTA	572 MCFD	34%		34%

1662

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10  
OIL CONS. DIV.

DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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NMOCD