	a a sousta	Revised: March 9, 2006							
PRODUCTION ALLOCATION FORM PRELIMINARY PREVISED									
Commingle Type							e: 11/25/2009		
SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							API No. 30-039-30767 DHC No. DHC3165AZ Lease No. SF-080713		
Well Name San Juan 30-6 Unit						We #40	ll No _i M		
Unit Letter N	Section 12	Township T030N	Range R006W	Footage 960' FSL & 198	,				
Completion		Test Metho		LD TEST 🛭 PRO	JECTED [OTHER			
FORMATION			GAS	PERCENT	CONDENSATE		PERCENT		
MESAVERDE		26	40 MCFD	77%			77%		
DAKOTA			'86 MCFD	23%			23%		
			3426						
HISTIFICA	TION OF /	VILOCATIO	M. There	nercentages are has	ed upon is	alated flow	tests from the		

CATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCUD JAN 7'10 this wellbore begins producing oil at some point in the future.

OIL CONS. DIV. DIST. 3

APPROVED BY	DATE	TITLE	PHONE
goe Henril	1-5-10	Geb	599-6365
XCT?	12/2/09	Engineer	505-599-4076
Bill Akwari			
x Kandio Poland	11/25/09	Engineering Tech.	505-326-9743
Kandis Roland			
	957		