

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

5. Lease Serial No.

NMNM 04208

RECEIVED

6. If Indian, Allottee or tribe Name

DEC 21 2009

7. If Unit or CA/Agreement, Name and/or No.

Bureau of Land Management
Farmington Field Office

8. Well Name and No.

McCulley LS 8

9. API Well No.

30-045-20456

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Aztec Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1590' FNL 800' FWL SWNW Sec 14 T 28N & R 09W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

RCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

12/07/09 RU AWS 840 & all equipment; Csg 4 psi; BH 0 psi; Blew DN.

12/09/09 Pull Tbg.

12/10/09 Found Pkr @2112'. Called & left message for BLM inspector. NMOCD inspector will go along w/BLM orders. Spoke w/BLM Lester Jaramillo & advised of progress. Lester will check w/BLM management. Closed blind rams; test low 200 psi; high 500 psi; Good tests. **BLM Inspector advised we have permission to leave PKR @2112'. Will set 2 CIBPs on top. Called & advised NMOCD inspector.**

12/11/09 TIH to 2109' without any problem. TIH; set Weatherford 2 7/8" CIBP @2105'. TIH set 2nd CIBP @2100'. Loaded 2 7/8" Csg w/2 bbls fresh wtr. Caught pres & continued to pmp @ 1/2 - 3/4 bpm @250 psi. Csg has hole. **BLM Inspector is unavailable; Go ahead; Run CBL. TIH; tag CIBP @2100'. Logged coming out. Formation tops covered good. Several spots had free pipe. Appears to be very little bond @130' (8 5/8" Csg Shoe) Found top of fluid @40'.**

12/14/09 Csg 0; BH 0. BLM on location. Pres tst pmp & lines to 1500 psi; Held 2 min; Good test.

Plug #1 Mix & pmp 13.2 sxs CIs G Cmt 2100' - 1635'; 15.8 ppg; Yield 1.150 cuft/sk. TOC@1660'; Wireline measurement (1672' KB) BLM Inspector advised TOC acceptable.

Plug #2 Mix & pmp 8 sxs CIs G Cmt 1362' - 1070'; @15.80 ppg; Yield 1.150 cuft/sk.

12/15/09 Install 2 7/8" Tbg sub w/TIW valve on top into B-2P wellhead flange. TOC plug @1138' KB. Talk to BLM Inspector; top of Ojo Alamo @1120'. Pressure test Csg 200 psi; good test.

Plug #3 Mix & pmp 5 sxs CIs G cmt (to cover Ojo) 1138' - 990'; 15.80 ppg; Yield 1.150 cuft/sk. TIH found Soft Cmt @1012'. Talked to BLM inspector agreed to leave Cmt alone & not try to pressure test now. Cement top is good.

12/16/09 Appears to be a hole up high in the 2 7/8" by 8 5/8" annulus. Calculating 18' per Barrel annular capacity; hole is @54'. TIH; tag TOC @990'. TIH w/2" gun & shot 4 holes in 2 7/8" Csg @130' #4 plug Mix & pmp 97 sxs CIs G Cmt; 130' - surface; 15.8 ppg; Yield 1.150 cuft/sk. Cut off wellhead. Top off cmt in annulus & 2 7/8" Csg. BLM gave approval. Weld on plate on top of 8 5/8" Csg; Install Dry hole marker.

12/17/09 Rig Down move off location

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 12/17/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JAN 06 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.