ConocoPhillips PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE									Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED Date: 12/7/2009			
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE									API No. 30-045-34937 DHC No. DHC3132AZ Lease No. NM-82815			
Well Name Lewis Parl Unit Letter	Section	Range	1				Well No. #1N County, State					
Sur-G BH- A	13	T031N T031N		R008W R008W	2320' FNL & 1750' FEL 1053' FNL &1035' FEL		San Juan County, New Mexico					
Completion 11/13/	Test Met	Method ORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
FORMATION			I CAS I B			ERCENT CONDENSAT		ENIC A TU	E PERCENT			
			GAS					NDENSATE		1		
MESAVERDE DAKOTA			3444 MCFD			90%				90	1 1 2	
DA		398 MCFD			10%				10	<u>%</u>		
		3842						_				
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. RCUD JAN 7 10 OIL CONS. DIV.											U	
						Towns B				DIST. 3 🔭		
APPROVED	DATE 1-5-16		TITLE			PHONE 599-6765-						
x = 12/9/09						Engineer			505-599-4076			
Bill Akwa												
xxanal	ud	12/9/09			Engineering Tech.			505-326-9743				
Kandis Roland											الإنجاب والداجق	

